

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APINO	
30-025-35327	
5. Indicate Type of Lease	
State	<input checked="" type="checkbox"/> FEE
7. Lease Name or Unit Agreement Name	
North Papalotes State Unit	
8. Well No.	
1	
9. Pool Name or Wildcat	
Wildcat Mississippian	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	
OIL	GAS
WELL <input type="checkbox"/>	WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	
Yates Petroleum Corporation	
3. Address of Operator	
105 South 4th., Artesia, NM 88210	
4. Well Location	
Unit Letter	A : 990 Feet From The North Line and 660 Feet From The East Line
Section	36 Township 14S Range 34E NMPM Lea COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4064' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/9/01-TD well @ 8:30 am MST. TD 14,025'-ran 333 jts 5 1/2" casing.
(14,031') casing, set @ 14,025 as follows:
19 jts 5 1/2" 20# MP110 (2046')
30 jts 5 1/2" 17# MP110 (1250')
1 jlt 5 1/2" 20# MP110 (18')
18 jts 5 1/2" 17# MP110 (751')
200 jts 5 1/2" L-80 (8500')
36 jts 5 1/2" 17# MP 110 (1468)
Float shoe set @ 14,025. Float collar set @ 13982'. Cemented with 100 gals
Surebond & 1155 sacks 15:61:11 POZ Class "C" CSE + 3% KCl - .4% CD-32 +
less than 8% FL-25 + .4% (yld 1.6, wt 13.2) PD @ 6:00 pm 6-10-01. Bumped
plug to 2010 psi for 2 min. Float and casing held OK. Rig released @ 2:00 am
6-11-01 MST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Operations Technician DATE 10/25/01
TYPE OR PRINT NAME Donna Clack TELEPHONE NO 505-748-1471

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
[Signature]
[Signature]