

District I
625 N. French Dr., Hobbs, NM 88240
District II
111 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL A. I. NO.

30-025-35327

5. Indicate Type of Lease

STATE ☒ FEE

State Oil & Gas Lease No.

V-4826

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY OTHER <input type="checkbox"/> Revised Copy _____		7. Lease Name or Unit Agreement Name North Papalotes State Unit
b. Type of Completion: c. NEW WORK PLUG DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		
Name of Operator Morrow Petroleum Corporation		
Address of Operator 05 South 4 th St., Artesia, NM 88210		8. Well No. #1
		9. Pool name or Wildcat Morrow Wildcat

Well Location Unit Letter A: 990 Feet From The North Line and 660 Feet From The East Line
Section 36 Township T14S Range R34E NMPM County Lea

10. Date Spudded RH 1-30-01 RT 3-19-01	11. Date T.D. Reached 6-10-01	12. Date Compl. (Ready to Prod.) 6-19-01	13. Elevations (DF& RKB, RT, GR, etc.) 4064' GR	14. Elev. Casinghead
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15. Total Depth 14025'	16. Plug Back T.D. 13972'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40-14025'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3476-13487' -- Morrow	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run G/CBL/CCL	22. Was Well Cored No
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3. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	cement to surface	
11-3/4"	42#	400'	14-3/4"	400 sx - circ	
8-5/8"	32#	5990'	11"	3750 sx - circ	
5-1/2"	17# & 20#	14025'	7-7/8"	1155 sx	

4. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	13397'
						PACKER SET
						13397'

5. Perforation record (interval, size, and number) 13476-13487' Morrow DST'S - see attached	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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3. PRODUCTION							
Date First Production SIWOPLC		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) SIWOPLC		
Date of Test 6-19-01	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 11.9MMCFD	Water - Bbl.	Oil Gravity - API - (Corr.) 43.6	
9. Disposition of Gas (Sold, used for fuel, vented, etc.) SIWOPLC						Test Witnessed By Chad Jeter	

10. List Attachments
Deviation survey, DST'S, & Logs
I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed
Signature *Donna Clack* Name Donna Clack Title Operations Tech. Date October 26, 2001

KZ