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1000 Hits barster Rd, Artec. NM 87410 Santa Fe, NM 87504-2083 AMENDED REPOR 2000 Hits barster Rd, Artec. NM 8750 AMENDED REPOR APPLICATION FOR PERMITTO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OORD Plunder Yales Petroleum Corporation 000000000000000000000000000000000000		Energy, Minerals and Natural Re				Resources Department			Rev	evised March 17, 1999		
1000 Rb Dravs Rd, Arker, NM 87410 Santa Fe, NM 87504-2088 AMENDED REPOR APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OORD Drawber Yates Petroleum Corporation 000000000000000000000000000000000000		M 88210				این ۱۹۹۹ ۱۹۹۹ - ۱۹۹۹ - ۱۹۹۹ - ۱۹۹۹ - ۱۹۹۹ - ۱۹۹۹ - ۱۹۹۹ - ۱۹۹۹ - ۱۹۹۹ - ۱۹۹۹ - ۱۹۹۹ - ۱۹۹۹ - ۱۹۹۹ - ۱۹۹۹ - ۱۹۹۹ - ۱۹		- CLAF		nit to appro	Instructions on back priate District Office tate Lease - 6 Copies	
DISTRICT IV APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Nume and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, New Moxico 88210 * Property Case * Undigo State Unit 3 * Oracle State * Well No. * Units of the property o	DIS FRICT III	PO BOX 2088					000	5		Fee Lease - 5 Copies		
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¹ Operator Name and Address ² Operator Name and Address Yatess Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 ³ API Number Artesia, New Mexico 88210 ³ Org. 5 - 35374 * Property Code Indigo State Unit ³ Org. 5 - 35374 * Property Code Indigo State Unit ³ Org. 5 - 35374 * Lot Inf Indigo State Unit ³ Org. 5 - 35374 * Lot Inf Indigo State Unit ³ Org. 5 - 35374 * Lot Inf Indigo State Unit Surface Location * UL x Int Inf Section Township Range Lot Inf * UL x Int Inf Section Township Range Lot Inf North/South Line Feast/West Line Coantry * UL x Int Inf Section Township Coantry Coantry * Unit Inf	APPLICATIO	N FOR P	'ERMI'	r to df	RILL, RE-E	NTER, I	DEEI	PEN, PLUG	GBACK	, OR A	DD A ZONE	
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