

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API 30-025-35410
5. Indicate Type of Lease State ☒ FEE ☐
6. State Oil & Gas Lease No. VO-6023
7. Lease Name or Unit Agreement Name Koala AXZ State
8. Well No. 1
9. Pool Name or Wildcat Wildcat Austin

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER <u>AMENDED</u>		7. Lease Name or Unit Agreement Name Koala AXZ State	
b. Type of completion: NEW WELL ☒ WORKOVER ☐ PLUGBACK ☐		8. Well No. 1	
2. Name of Operator Yates Petroleum Corporation		9. Pool Name or Wildcat Wildcat Austin	
3. Address of Operator 105 South 4th Street, Artesia, NM 88210			
4. Well Location <u>BHL: A</u> <u>1103N 9 665E</u> <u>SUR</u> Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>12S</u> Range <u>35E</u> NMPM Lea County			
10. Date Spud RH-5-20-01 RT - 5-22-2001	11. Date T.D. Reached 8/13/01	12. Date Complete (Ready to Prod) 8/29/01	13. Elev. (DF & RKB, RT, GR, etc.) 4114' GR
14. Elev. Casinghead	15. Total Depth 13950'	16. Plug Back T.D. 12700'	17. If Multiple Compl. How Many Zones
18. Intervals Drilled by	19. Producing Interval (s), of this completion - Top, Bottom, Name 12524-12620 - Austin	20. Was Directional Survey Made NO	21. Type Electric and Other Logs Run
22. Was Well Cored NO			

23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	cement to surface	
11-3/4"	42#	422'	12-3/4"	300 sx circ	
8-5/8"	32#	4235'	11"	1150 sx circ	
5-1/2"	17# & 20#	13950'	7-7/8"	375 sx	

24 LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"		12950'
							12450'

26 PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER) 13028-100' = 102 .42 holes 12524-620' = 92 .42 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 13028-13100' 12524-12620'	AMOUNT AND KIND MATERIAL USED 2400 gal 15% ICHLC w/150 balls 2300 gal 15% ICHLC
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28 PRODUCTION							
Date First Production 10/29/01	Production Method (Flowing, gas lift, pumping - Size and type pump) F				Well Status (Prod. Or Shut-in) P		
Date of Test 11/7/01	Hours Tested 24	Choke Size 21/64"	Prod'n for Test Period	Oil - Bbl 39	Gas-MCF 2451	Water -Bbl.	Gas-Oil Ratio.
Flow Tubing Press 900#	Casing Pressure	Calculated 24- Hour Rate	Oil- Bbl 39	Gas-MCF 2451	Water -Bbl	Oil Gravity - API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Tested Witnessed By David Stevens
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Stormi Davis</u>	Printed Name <u>Stormi Davis</u>	Title <u>Regulatory Compliance Technician</u>	Date <u>6/5/02</u>

38. GEOLOGIC MARKERS

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