

Submit to Appropriate
District Office
State Lease - 5 copies
Free Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2033
Santa Fe, New Mexico 87504-2033

Form OCM
Revised 1-1-77

WELL NO. 30-025-35410

5. Indicate Type of Lease

STATE ☒ ☐

6. State Oil & Gas Lease No.

VO-6023

7. Lease Name or Unit Agreement Name

Koala AXZ State

8. Well No.

1

9. Pool name or Wildcat

Wildcat ~~Morrow~~ *Pustin*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐

DIMP RESVR ☐ OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

SUR: Unit Letter A : 990 Feet From The North Line and 330 Feet From The East Line
BHL: A 1103 N 4 665 E
Section 19 Township T12S Range R35E NMPM Lea County

10. Date Spudded

RH-5-20-01

RT-5-22-01

11. Date T.D. Reached

8-13-2001

12. Date Compl. (Ready to Prod.)

8-29-2001

13. Elevations (DF&RXB, RT, GR, etc.)

4114' GR

14. Elev. Casing

15. Total Depth

13950'

16. Plug Back T.D.

12700'

17. If Multiple Compl. How Many Zones?

18. Interval Drilled By

40-13950'

19. Producing Interval(s), of this completion - Top, Bottom, Name

12524-12620 -- Morrow

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	cement to surface	
11-3/4"	42#	422'	14-3/4"	300 sx circ	
8-5/8"	32#	4235'	11"	1150 sx circ	
5-1/2"	17&20#	13950'	7-7/8"	375 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12950'	
						12450'	

26. Perforation record (interval, size, and number)

13028-100' = 102 .42 holes

12524-620' = 92 .42 holes

27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL USED
13100-12950	2400 gal 15% ICHCL w/150 balls
12524-620'	2300 gal 15% ICHCL

PRODUCTION

23. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type, pump)					Well Status (Prod. or Shut-in)	
10-29-01		F					P	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Ratio	
11-7-01	24	21/64		39	2451	0	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.			
900#			39	2451				

28. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

29. Log Assignments

Logs, Deviation survey, DST results

30. Operator certifies that the information shown on this report is true and complete to the best of his knowledge.

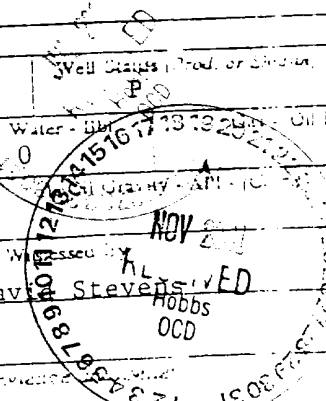
Signature

Donna Clark

Printed Name

Donna Clark

Operations Tech Date 11-14-01



WELL
COUN

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	MEAS. DEPTH	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.			MEAS. DEPTH	VERT. DEPTH
				Yates	2885		
				San Andres	4237		
				Glorieta	5696		
				Tubb	7143		
				Abo	7844		
				Wolfcamp	9434		
				Atoka Shale	11784		
				Morrow	12236		
				Austin	12446		
				Chester	12764		
				L. Miss Lm.	12907		
				Woodford	13736		
				Devonian	13782		

13910112131415161718192021222324252627282930
JUL 25 1954
ED
DOD

OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: KOALA AXZ ST. #1
COUNTY: LEA

604/164-5001

STATE OF NEW MEXICO
DEVIATION REPORT

225	1	11,444	4
394	1	11,670	4 3/4
885	3/4	11,760	4 1/2
1,361	1/4	11,796	1
1,837	1/4	11,828	5
2,315	1/4	11,891	5 1/4
2,793	1/2		
3,080	1 1/2		
3,332	3/4		
3,810	1		
4,235	3/4		
4,724	3/4		
5,201	3/4		
5,679	1		
6,155	1 1/2		
6,409	3/4		
6,855	1		
7,204	1		
7,683	1 1/2		
7,950	1		
8,421	3/4		
8,900	1 1/2		
9,377	1 3/4		
9,595	1 3/4		
10,077	2 1/2		
10,172	2		
10,583	2 3/4		
10,649	1		
11,126	4		
11,190	4 3/4		
11,221	4 1/2		
11,285	4 1/4		

By

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 22nd day of August, 2001, by Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

Joni D. Hodges
Joni D. Hodges

