

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35410
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-6023
7. Lease Name or Unit Agreement Name Koala AXZ State
8. Well No. 1
9. Pool Name or Wildcat Wildcat Austin

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter **A** : **990** Feet From The **North** Line and **330** Feet From The **East** Line
Section **19** Township **T12S** Range **R35E** NMPM **Lea** COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4114' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Recompletion (Unsuccessful) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-20-02 Bled down, slight blow on csg. Pumped 100 bbls 7% down annulus, 50 bbls down tbq. Released pkr. ND tree and NU BOP. TOH w/pkr. Found 6 bad pitted jts, 1 w/hole in it. Hydrotest tbq in hole to 8000 psi above slips. Isolated hole in 5-1/2" csg between 11221-11286'. TIH w/retainer, set @ 11145'. Pumped 400 sx Super H cmt, 13.6 ppg, 1.66 yield. Reversed 1 bbl cmt to pit. DO cmt and retainer. No cmt below retainer.

4-23-02 Perforated Morrow 12108-142'. Acidized w/2500 gals 7-1/2% Morrow acid w/1000 scf N2/bbl, 150 balls. TIH and set pkr @ 12398' and RBP @ 12719'. Acidized Austin Cycle 12524-620' w/7500 gals 20% gelled IC HCL w/25% CO2, 7500 gals 20% gelled IC HCL w/25% CO2 w/40 balls, 3600 gals 7% flush w/25% CO2. Turned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 5/28/02

TYPE OR PRINT NAME Stormi Davis TELEPHONE NO 505-748-1471

APPROVED BY ORIGINAL SIGNED BY TITLE PAUL F. KAUTZ DATE MAY 29 2002

CONDITIONS OF APPROVAL, IF ANY: PETROLEUM ENGINEER

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