

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. 30-025-35410 | |
| 5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 7. Lease Name or Unit Agreement Name Koala AXZ State | |
| 8. Well No. 1 | |
| 9. Pool Name or Wildcat Wildcat Devonian | |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Yates Petroleum Corporation | |
| 3. Address of Operator 105 South 4th., Artesia, NM 88210 | |
| 4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>T12S</u> Range <u>R35E</u> NMPM <u>Lea</u> COUNTY | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4114' GR | |

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| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> Set Conductor & drill |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 20" conductor hole w/ Auger Aire @ 11:30 am 5-20-2001. Set 16" of conductor pipe at 40'. Got verbal permission from Sylvia Dickey w/NMOCD-Hobbs to drill & set 16" conductor. TD 40' - MIRU Rotary Tools; Drilling formation @ 10:00 am 5-22-01. Left message with Sylvia Dickey-NMOCD-Hobbs of intent to run & cement 11-3/4" casing. TD 14-3/4" hole @ 5:15 pm 5-22-01.

Ran 10 jls 42# H-40 11-3/4" casing, set @ 422'. Texas Pattern guide shoe set @ 408'. Insert float set @ 365'. Cemented with 300 sx Super H. 2% CaCl2 (yld 1.32, wt 14.8). Plug down 9:30 pm 5-22-01.

Bumped plug to 600#. OK. Drilling formation @ 5:15 pm 5-23-01. WOC 19hrs & 45 min. Reduced hole to 11'.

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| I hereby certify that the information above a true and complete to the best of my knowledge and belief. | |
| SIGNATURE <u>Donna Clack</u> | TITLE <u>Operations Technician</u> DATE <u>11/12/01</u> |
| TYPE OR PRINT NAME <u>Donna Clack</u> | TELEPHONE NO <u>505-748-1471</u> |
| (This space for State Use) | |
| APPROVED BY _____ | TITLE _____ DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY | |

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PETERSON
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