

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APIN NO. 30-025-35422
5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
7. Lease Name or Unit Agreement Name Morton Unit
8. Well No. 3
9. Pool Name or Wildcat Morton Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter **P** : **800** Feet From The **South** Line and **660** Feet From The **East** Line
Section **32** Township **14S** Range **35E** NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4176' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13,800'. Reached TD @ 8:30 pm 10-13-01. Ran 324 jts 5-1/2" 20 & 17# (13,809.99') casing. Tagg Cemented with 700 sx Super "H" + Halad-344 + .4% CFR-3 + gilsonite + 1#/sx salt & .3% HR-7. Detailed casing report as follows: Ran 364 jts casing, set at 13,768' as follows:
43 jts 5-1/2" 20# P110 (1810.63')
54 jts 5-1/2" 17# P110 (2258.19')
187 jts 5-1/2" 17# L-80 (8039.5719')
38 jts 5-1/2" 17# P110 (1615.34')
2 jts 5-1/2" 20# P110 (86.26')
Float collar set @ 13,728. Cemented with 700 sx Super "H" + 5% Halad-344 + 4% CFR-3 + 5# gilsonite + 1# salt + 3% HR-7 (yld 1.68, wt 13). PD @ 6:30 am 10-16-01. Bumped plug to 2455 psi for 2 min.; floa casing held OK. Released rig @ 4:00 pm 10-16-01.

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE *Donna Clack* TITLE Operations Technician DATE 5-Nov-01

TYPE OR PRINT NAME Donna Clack TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY