

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1960, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APNO. **30-025-35422**

5. Indicate Type of Lease
State Fee

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Morton Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. **3**

2. Name of Operator
YATES PETROLEUM CORPORATION

9. Pool Name or Wildcat
Morton Mississippian

3. Address of Operator
105 South 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter **P** : **800** Feet From The **South** Line and **660** Feet From The **East** Line
Section **32** Township **14S** Range **35E** NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4176' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Drill</u> <input type="checkbox"/></p>	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13,800'. Reached TD @ 8:30 pm 10-13-01. Ran 324 jts 5-1/2" 20 & 17# (13,809.99') casing. Tagg Cemented with 700 sx Super "H" + Halad-344 + .4% CFR-3 + gilsonite + 1#/sx salt & .3% HR-7. Detailed casing report as follows: Ran 364 jts casing, set at 13,768' as follows:
43 jts 5-1/2" 20# P110 (1810.63')
54 jts 5-1/2" 17# P110 (2258.19')
187 jts 5-1/2" 17# L-80 (8039.5719')
38 jts 5-1/2" 17# P110 (1615.34')
2 jts 5-1/2" 20# P110 (86.26')
Float collar set @ 13,728. Cemented with 700 sx Super "H" + 5% Halad-344 + 4% CFR-3 + 5# gilsonite + 1# salt + 3% HR-7 (yld 1.68, wt 13). PD @ 6:30 am 10-16-01. Bumped plug to 2455 psi for 2 min.; floa casing held OK. Released rig @ 4:00 pm 10-16-01.

I hereby certify that the information above a true and complete to the best of my knowledge and belief.

SIGNATURE *Donna Clack* TITLE Operations Technician DATE 5-Nov-01
TYPE OR PRINT NAME Donna Clack TELEPHONE NO. 505-748-1471

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

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