

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-35499
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-5839

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Manzano Oil Corporation (505)-623-1996

3. Address of Operator

P.O. Box 2107 - Roswell, NM 88202-2107

7. Lease Name or Unit Agreement Name:

Rum Point-State

8. Well No.

1

9. Pool name or Wildcat

King, Devonian

4. Well Location

Unit Letter A : 330 feet from the North line and 1222 feet from the East line

Section 2

Township 14S

Range 37E

NMPM Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3858 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/19/01 - TD 12 1/4" hole @ 4600' - Run 148jts (4640') 9 5/8" 47#/ft N80 LT&C casing to 4600' - RU BJ Services & cement w/1095sx 50:50 POZ Class C cement + 5#/sk salt+ 10% benonite + 0.25#/sk Cello-Flake (weight=11.90#/gl / yield=2.33cf/sk), tail in w/200sx Class C cement + 1% CaCl (weight=14.80#/gl / yield=1.34cf/sk), Plug down @ 6:30a.m., circulated 200sx to pits - WOC, NU & tested wellhead & 3000# BOPE to 1500#, Drill out shoe w/ 7 7/8" bit @ 11:45p.m. (WOC 17.75hrs)

11/26/01 - TD 7 7/8" hole @ 12565' - Run 356jts (12578") 5 1/2" casing to 12565' as follows: float shoe, 1jt 5.5" 20#/ft N80 LT&C casing, float collar, 29jts 5.5" 20#/ft N80 LT &C casing, 89jts 5.5" 20#/ft L80 VAM casing, 186jts 17#/ft L80 VAM casing, 51jts 5.5" 20#/ft L80 VAM casing - RU BJ Services & cement w/795sx 35:65:6 Class H cement + 5% Salt + 4/10% FL-52 (weight=12.5#/gl / yield=2.03cf/sk) & tail in w/160sx 15:61:11 Class H cement + 3#/sl LCM-1 + 6/10% FL-52 (weight=13.2#/gl / yield=1.57cf/sk), Plug Down @ 11:45a.m. 11/26/01 - Release rig @ 2:00p.m. 11/27/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael G. Hanagan

TITLE Agent

DATE 11/29/01

Type or print name Michael G. Hanagan

Telephone No. (505) 623-1996

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

PETROLEUM ENGINEER

2001

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