

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-35517
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. VA-1480

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Dizzy AXX State
b. Type of Completion: NEW WORK PLUG DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____	

2. Name of Operator Yates Petroleum Corporation	8. Well No. #1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	Pool name or Wildcat Tatum Morrow

4. Well Location
 Unit Letter **H** : **1980** Feet From The **North** Line and **660** Feet From The **East** Line
 Section **34** Township **12S** Range **36E** NMPM **Lea** County

10. Date Spudded RH - 04/30/01 RT - 8/18/01	11. Date T.D. Reached 9/28/01	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 3961' GR	14. Elev. Casinghead
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15. Total Depth 13,310'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 40-13,310'	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name N/A	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CNL/LDC, Laterolog, Sonic	22. Was Well Cored No
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23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	cement to surface	
11-3/4'	42#	422'	14-3/4"	210 sxs circ	
8-5/8"	32#	4600'	11"	1585 sxs circ	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) None	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump) N/A	Well Status (Prod. or Shut-in) Dry					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil F
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments
Logs, deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Susan Herpin* Printed Name **Susan Herpin** Title **Engineering Tech.** Date **March 6, 2001**

