

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-35656</b>
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
7. Lease Name or Unit Agreement Name <b>CHAD AXA STATE</b>
8. Well No. <b>2</b>
9. Pool Name or Wildcat <b>WILDCAT MISSISSIPPIAN</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>Yates Petroleum Corporation</b>	
3. Address of Operator <b>105 South 4th., Artesia, NM 88210</b>	
4. Well Location Unit Letter <b>P</b> : <b>990</b> Feet From The <b>South</b> Line and <b>1310</b> Feet From The <b>East</b> Line Section <b>36</b> Township <b>T13S</b> Range <b>R34E</b> NMPM <b>LEA</b> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>4094'</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	Surface & intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
12-17-01-Finish RURT. Resumed drilling @ 1:00 pm 12-17-01. Reached TD @ 8:00 pm 12-17-01. Rig up casing crew and run 10 jts 13-3/8" 48# H-40 (426.88') casing, set @ 423'. Texas Pattern guide shoe set @ 423'. Insert float s at 380.96'. Cemented w/ 450 sx Class "C" + 2% CaCl2 (yld 1.34, wt 14.8). PD @ 2:00 am 12-18-01. Bumped plug to 550#, held OK. Circulated 42 sx cement. WOC. NOTE: Notified Hobbs OCD of casing job, no witness.

12-29-01 - Circulate to run 9-5/8" casing. TD 12-1/4" hole @ 6:00 am MST 12-29-01. Rig up & run 9-5/8" casing. RU cementers; wash to bottom, circ. Cemented casing. WOC. Cut off conductor pipe & casing. Weld on 9-5/8" head. NU BOP.

Detailed casing report Ran 104 jts 9-5/8" J-55 (4486.58") casing, set as follows:

25 jts 9-5/8" 40# J-55 8R ST&C (1109.44'), 72 JTS 9-5/8" 36# J-55 8R ST&C (3079.14'), 7 JTS 9-5/8" 40# J-55 8R ST&C (298'). Regular guide shoe set @ 4481'. Float collar set @ 4434.55'. Cemented w/ 1370 sx Interfill "C" (yld 2.41, wt 11.9). Tailed in w/ 250 sx Premium Plus (yld 1.34, wt 14.8)/ PD @ 2:30 am 12-30-01. Bumped plug to 500 psi, held OK. Circ 225 sx. WOC. NU & tested to 5000 psi for 10 min. NOTE: Notified Sylvia Dicke with Hobbs OCD via voile mail of cementing. Drilled out @ 7:00 am 12-31-01. WPC 28 hrs 30 min. Reduced hole to 8-3/4" & resumed drilling.

I hereby certify that the information above a true and complete to the be

SIGNATURE Donna Clack TITLE Operations Technician DATE 2/8/02  
TYPE OR PRINT NAME Donna Clack TELEPHONE NO 505-748-1471

APPROVED BY \_\_\_\_\_ DATE FEB 18 2002  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_  
ORIGINAL SIGNED BY PAUL F. KAUTZ  
PETROLEUM ENGINEER