1625 N. French Dr., Hobbs, NM 88240 Energy, Minera						Jew Mexico & Natural Resources				Form C-104 Reformatted July 20, 2001		
1301 W. Grand District III 1000 Rio Brazos		tion Division t. Francis Dr.				Submit to Appropriate District Office 5 Copies						
District IV 1220 S. St. Fran	Santa Fe, N		Л.				AMENDED REPORT					
	I.	RE	QUEST FO		LOWABLE		JTHO	RIZATIO)N T	O TRAN		
¹ Operator n	ame and	Addres	s ng Than			² OGRID Number 147179						
P. O. B	L HAS BEEN	² OGRID Number 147179 ³ Reason for Filing Code/ Effective Date ³ Reason for Filing Code/ Effective Date ⁴ Pool DO NOT COMPUTE ⁶ Pool Code										
OKlahom • API Numbe	a_City	7, OK	73154-04 Pool Name	TO THE	IIS OFFICE	FYOU DO N		NW HOUR		⁶ Pool Cod	Ia	
30 - 0 25-35789				Name Morton leat-Mississippian						9601 Code 96593		
⁷ Property Code ⁸ Property I 29867 Choco				Name late Foam Wing					⁹ Well Number			
II. ¹⁰ Su	77 rface L	ocatior		e Foar	n wing	*			<u>.</u>	1		
Ul or lot no.				Lot.Idn	Feet from the	e North/S	outh	Feet from th	ne E	ast/West lin	ne County	
L	34	145			1800	Sou	th	760		West	Lea	
	ttom H	7		Y . 4 T J	Feet from the	NI	41-12	Frank frances 41		ast/West lin	Gruntu	
UL or lot no.	Section	Towns	hip Range	Lot Ian	reet from the	e North/Sou	tn ime	reet from th		ast/ west m	ne County	
¹² Lse Code	¹³ Pr	oducing	14 (Gas	¹⁵ C-129 Per	mit Number	16 C	-129 Effectiv	/e Dat	e ¹⁷ C	C-129 Expiration Date	
E	F		9/19	3/02								
III. Oil a						······································		·····				
¹⁸ Transpor OGRID	ter	19	Transporter I and Addres		20	POD	²¹ O/	G	1		STR Location	
	I)ynegy			vices LP		Gas	Sec	34-	14S-35E		
		Dynegy Midstream Services, 6 Desta Dr., Ste3300 Midland, TX 79705			243				50' FWL & 1800' FSL Lea Co., NM			
138648 Amoco Pipeline ICP					707	33DER 0il Same						
	-		and, TX (~ 0 2	SUCA	0 = 1					
		······	<u></u>								E.e.	
						;	1. S. S.		و الم	international Sinta k		
		-							1		15 man	
											SUC DIST	
IV. Produced Water						<u> </u>			<u> </u>	- F		
	mcea v	Vater								71	000s of/	
²³ POD	lucea v		POD ULSTR	Location	and Descripti	on				<u></u>	000 00	
²⁰ POD 2833/			POD ULSTR	Location	and Descripti	on				<u>יז</u>	000 07 000 07	
2833/ V. Well	271 Comple	24 etion D	ata					·····		100000	0003 057 000 057 120261811	
2833/ V. Well ²⁵ Spud Da	27 Comple	etion D ²⁶ Re	ata ady Date		²⁷ TD	²⁸ PBT		²⁹ Perfor 1 3628-		5	⁰⁰⁰ 000 12026484 30 DHC, MC	
V. Well ²⁵ Spud Da 06/25/0	27 [Comple te 2	etion D ²⁶ Re	ata ady Date '17/02	14,09	27 TD 95	²⁸ PBT 13,94	0	13628-				
V. Well ²⁵ Spud Da 06/25/0 ³¹ Ho	27 Comple	etion D ²⁶ Re	ata ady Date '17/02 ³² Casing		27 TD 95	²⁸ PBT 13,94 ³³ D		13628-	652 '	³⁴ Sa	³⁰ DHC, MC acks Cement	
V. Well ²⁵ Spud Da 06/25/0	27 [Comple te 2	etion D ²⁶ Re	ata ady Date '17/02	14,09	27 TD 95	²⁸ PBT 13,94	0	13628-	652 '			
V. Well ²⁵ Spud Da 06/25/0 ³¹ Ho	27 [Comple te 2	etion D ²⁶ Re	ata ady Date '17/02 ³² Casing	14,09	27 TD 95	²⁸ PBT 13,94 ³³ D	0 Depth Se	13628-	652 ' 5	³⁴ Sa		
2633 V. Well ²⁵ Spud Da 06/25/0 ³¹ Ho 17-1/2	27 [Comple te 2	etion D ²⁶ Re	ata ady Date 17/02 ³² Casing 13-3/8	14,09	27 TD 95	²⁸ PBT 13,94 ³³ D 533'	0 Depth Se	13628-	652 ' 5	³⁴ Sa		
2633 V. Well ²⁵ Spud Da 06/25/0 ³¹ Ho 17-1/2 12-1/4	27 [Comple te 2	etion D ²⁶ Re	ata ady Date /17/02 ³² Casing 13-3/8 9-5/8	14,09 & Tubin	27 TD 95	²⁸ PBT 13,94 ³³ D 533' 4,59	0 Depth Se 6 5	13628-	652 ' 5	³⁴ S ₂ 50 650		
2633 V. Well ²⁵ Spud Da 06/25/0 ³¹ Ho 17-1/2 12-1/4	27 (Comple 2 le Size	24 etion D ²⁶ Re 09,	ata ady Date (17/02 ³² Casing 13-3/8 9-5/8 5-1/2	14,09 & Tubin	27 TD 95	²⁸ PBT 13,94 ³³ D 533' 4,59 14,09	0 Depth Se 6 5	13628-	652 ' 5	³⁴ S ₂ 50 650		
V. Well ²⁵ Spud Da 06/25/0 ³¹ Ho 17-1/2 12-1/4 8-3/4	27 Complete 2 le Size Test D	24 etion D ²⁶ Re 09,	ata ady Date (17/02 ³² Casing 13-3/8 9-5/8 5-1/2	14,09 & Tubin	27 TD 95	²⁸ PBT 13,944 ³³ D 533' 4,594 14,09 14,09	0 Depth Se 6 5	13628- t	652 ' 5 1 2	³⁴ S ₂ 50 650		
V. Well ²⁵ Spud Da 06/25/0 ³¹ Ho 17-1/2 12-1/4 8-3/4 VI. Well	Complete 2 le Size Test D Oil 3	24 etion D 26 Re 09/	ata ady Date (17/02 ³² Casing 13-3/8 9-5/8 5-1/2 2-7/8	14,09 3 & Tubin tbg	²⁷ TD 95 g Size	²⁸ PBT 13,944 ³³ D 533' 4,594 14,09 14,09	0 Depth Se 6 5 2 t Lengtl	13628- t	652 ' 5 1 2	³⁴ Sa 50 650 460 Pressure	acks Cement	
V. Well ²³ Spud Da 06/25/0 ³¹ Ho 17-1/2 12-1/4 8-3/4 VI. Well ³⁵ Date New 09/18/0 ⁴¹ Choke Siz	Complete 2 le Size Test D Oil 3 2	24 etion D 26 Re 09/ Pata * Gas D 09/	ata ady Date (17/02 ³² Casing 13-3/8 9-5/8 5-1/2 2-7/8 elivery Date	14,09 & Tubin bg 37 T 09 43	²⁷ TD 95 g Size	²⁸ PBT 13,94 ³³ D 533' 4,59 14,09 13,35 ³⁸ Tes 24 h	0 Depth Se 6 5 2 t Lengtl	13628- t	652' 5 1 7bg. H 3900 45 A	³⁴ Sa 50 650 460 Pressure # OF	acks Cement 40 Csg. Pressure	
V. Well ²⁵ Spud Da 06/25/0 ³¹ Ho 17-1/2 12-1/4 8-3/4 VI. Well ³⁵ Date New 09/18/0 ⁴¹ Choke Sit 5/64	Complete 2 le Size Test D Oil 3 2 ze	24 etion D 26 Re 09/ 09/ 09/ 09/ 4 13	ata ady Date (17/02 ³² Casing 13-3/8 9-5/8 5-1/2 2-7/8 elivery Date (18/02 ² Oil	14,09 & Tubin bg 37 T 09, 43 0	²⁷ TD 95 g Size Size Size	²⁸ PBT 13,94 ³³ D 533' 4,59 14,09 13,35 ³⁸ Tes 24 h	0 Depth Se 6 5 2 t Lengtl r	13628- t 39 -	652' 5 1 2 Tbg. H 3900 4 ⁵ A 1837	³⁴ Sa 50 650 460 Pressure ∦ OF	⁴⁰ Csg. Pressure 0 ⁴⁴ Test Method 4 Point-AOF	
V. Well ²⁵ Spud Da 06/25/0 ³¹ Ho 17-1/2 12-1/4 8-3/4 VI. Well ³⁵ Date New 09/18/0 ⁴¹ Choke Sit 5/64 ⁴⁷ 1 hereby cert been complied	Complete 2 le Size Test D Oil 3 2 ze ify that the second s	24 etion D 26 Re 09, 26 Re 09, 20, 20, 20, 20, 20, 20, 20, 20	ata ady Date (17/02 ³² Casing 13-3/8 9-5/8 5-1/2 2-7/8 elivery Date (18/02 ² Oil of the Oil Con information gi	14,09 & Tubin & Tubin bg 37 T 09 43 0 servation ven above	²⁷ TD 95 g Size Size Sest Date /18/02 Water Division have	²⁸ PBT 13,94 ³³ D 533' 4,59 14,09 13,35 ³⁸ Tes 24 h	0 Depth Se 6 5 2 t Lengtl r	13628- t	652' 5 1 2 Tbg. I 3900 4 ⁵ A 1837 RVAT	³⁴ S ₄ 50 650 460 Pressure # OF	acks Cement 40 Csg. Pressure 0 40 Test Method 4 Point-AOF SION	
V. Well ²⁵ Spud Da 06/25/0 ³¹ Ho 17-1/2 12-1/4 8-3/4 VI. Well ³⁵ Date New 09/18/0 ⁴¹ Choke Sit 5/64 ⁴⁷ 1 hereby cert	Complete 2 le Size Test D Oil 3 2 ze ify that the second s	24 etion D 26 Re 09, 26 Re 09, 20, 20, 20, 20, 20, 20, 20, 20	ata ady Date (17/02 ³² Casing 13-3/8 9-5/8 5-1/2 2-7/8 elivery Date (18/02 ² Oil of the Oil Con information gi	14,09 & Tubin & Tubin bg 37 T 09 43 0 servation ven above	²⁷ TD 95 g Size Size Sest Date /18/02 Water Division have	²⁸ PBT 13,94 ³³ D 533' 4,59 14,09 13,35 ³⁸ Tes 24 h	0 Depth Se 6 5 2 t Lengtl r Gas	13628- t 39 -	652' 5 1 2 Tbg. H 3900 45 A 1837 RVAT 0R	³⁴ Sa 50 650 460 Pressure # OF ION DIVIS IGINAL S PAUL F.	40 Csg. Pressure 0 46 Test Method 4 Point-AOF SION SIGNED BY KAUTZ	
V. Well ²⁵ Spud Da 06/25/0 31 Ho 17-1/2 12-1/4 8-3/4 VI. Well ³⁵ Date New 09/18/0 ⁴¹ Choke Sit 5/64 ⁴⁷ 1 hereby cert been complied complete to the Signature:	Complete 2 le Size Test D Oil 3 2 ze ify that the second s	24 etion D 26 Re 09, 26 Re 09, 20, 20, 20, 20, 20, 20, 20, 20	ata ady Date (17/02 ³² Casing 13-3/8 9-5/8 5-1/2 2-7/8 elivery Date (18/02 ² Oil of the Oil Con information gi	14,09 & Tubin & Tubin bg 37 T 09 43 0 servation ven above	²⁷ TD 95 g Size Size Sest Date /18/02 Water Division have	²⁸ PBT 13,94 ³³ D 533' 4,59 14,09 13,35 ³⁸ Tes 24 h 4 393 Approved by	0 Depth Se 6 5 2 t Lengtl r Gas	13628- t 39 -	652' 5 1 2 Tbg. H 3900 45 A 1837 RVAT 0R	³⁴ Sa 50 650 460 Pressure # OF ION DIVIS IGINAL S PAUL F.	40 Csg. Pressure 0 40 Test Method 4 Point-AOF SION SIGNED BY	
V. Well ²⁵ Spud Da 06/25/0 ³¹ Ho 17-1/2 12-1/4 8-3/4 VI. Well ³⁵ Date New 09/18/0 ⁴¹ Choke Sit 5/64 ⁴⁷ 1 hereby cert been complied complete to the Signature: Printed name:	Complete 2 le Size Test D Oil 3 2 ze ify that the with and best of the Uul	24 etion D 26 Re 09, 27 Pata 6 Gas D 09, 13 he rules that the my know 24, , ,	ata ady Date '17/02 32 Casing 13-3/8 9-5/8 5-1/2 2-7/8 elivery Date '18/02 'Oil of the Oil Con information gived ge and belin Multicut	14,09 & Tubin & Tubin bg 37 T 09 43 0 servation ven above	²⁷ TD 95 g Size Size Sest Date /18/02 Water Division have	²⁸ PBT 13,94 ³³ D 533' 4,59 14,09 14,09 13,35 ³⁸ Tes 24 h 4 393	0 Depth Se 6 5 2 t Lengtl r Gas	13628- t 39 -	652' 5 1 2 Tbg. H 3900 45 A 1837 RVAT 0R	³⁴ Sa 50 650 460 Pressure # OF ION DIVIS IGINAL S PAUL F.	40 Csg. Pressure 0 46 Test Method 4 Point-AOF SION SIGNED BY KAUTZ	
V. Well ²³ Spud Da 06/25/0 ³¹ Ho 17-1/2 12-1/4 8-3/4 VI. Well ³⁵ Date New 09/18/0 ⁴¹ Choke Siz 5/64 ⁴⁷ I hereby cert been complied complete to the Signature: Printed name: And rew Title:	Complete 2 le Size Test D Oil 3 2 ze ify that the with and best of 1 Uul J. McC	etion D ²⁶ Re 09, Pata ⁶ Gas D 09, ⁴ 13 he rules that the my know Calmon	ata ady Date '17/02 32 Casing 13-3/8 9-5/8 5-1/2 2-7/8 elivery Date '18/02 'Oil of the Oil Con information gived ge and belin Multicut	14,09 & Tubin & Tubin bg 37 T 09 43 0 servation ven above	²⁷ TD 95 g Size Size Sest Date /18/02 Water Division have	²⁸ PBT 13,94 ³³ D 533' 4,59 14,09 13,35 ³⁸ Tes 24 h 4 393 Approved by	0 Depth Se 6 5 2 t Lengtl r Gas :	13628- t 39 -	652' 5 1 2 Tbg. H 3900 45 A 1837 RVAT 0R	³⁴ Sa 50 650 460 Pressure ∦ OF ION DIVIS IGINAL S PAUL F. ROLEUM	** Csg. Pressure 0 ** Test Method 4 Point-AOF SIGNED BY KAUTZ I ENGINEER	
V. Well ²⁵ Spud Da 06/25/0 31 Ho 17-1/2 12-1/4 8-3/4 VI. Well ³⁵ Date New 09/18/0 ⁴¹ Choke Siz 5/64 ⁴⁷ 1 hereby cert been complied complete to the Signature: Printed name: And rew	Complete 2 Le Size Test D Oil 3 2 ze ify that the with and best of 1 J. McC lanage	etion D ²⁶ Re 09, Pata ⁶ Gas D 09, ⁴ 13 he rules that the my know Calmon	ata ady Date '17/02 32 Casing 13-3/8 9-5/8 5-1/2 2-7/8 elivery Date '18/02 'Oil of the Oil Con information gived ge and belin Multicut	14,09 & Tubin & Tubin a b b a b b b b b b b b	²⁷ TD 95 g Size Cest Date /18/02 Water Division have e is true and	²⁸ PBT 13,94 ³³ D 533' 4,59 14,09 13,35 ³⁸ Tes 24 h 4 393 Approved by Title:	0 Depth Se 6 5 2 t Lengtl r Gas :	13628- t 39 -	652' 5 1 2 Tbg. H 3900 45 A 1837 RVAT 0R	³⁴ Sa 50 650 460 Pressure ∦ OF ION DIVIS IGINAL S PAUL F. ROLEUM	40 Csg. Pressure 0 46 Test Method 4 Point-AOF SION SIGNED BY KAUTZ	

Ŧ

1

New Mexico Oil Conservation Division C-104 Instructions

Please Note: Use form C-104A for "Change of Operator" and form C-104B for "Change of Operator Name".

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1 Operator's name and address 23. Operator's OGRID number. If you do not have one, it will be assigned and filled in by the District office. 2 Reason for filing code from the following table: NW New Well RC Recompletion AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (Include volume requested) 3 24. 25. requested) If for any other reason write that reason in this box. 26. 27 4 The API number of this well. 28. 5 The name of the pool for this completion. 29. 6 The pool code for this pool. 7 The property code for this completion. 30. 8. The property name (well name) for this completion. 9 The well number for this completion. 31. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10 32. 33. 11. The bottom hole location of this completion. Lease code from the following table: F Federal S State P Fee J Jicarilla N Navajo U Ute Mountain Ute I Other Indian Tribe 12 35. 36 37. The producing method code from the following table: F Flowing 13. 38. Pumping or other artificial lift $M\!M\!/DD/YY$ that this completion was first connected to a gas transporter. 14 39. The permit number from the District approved C-129 for this completion. 15 40. 41. 16 MM/DD/YY of the C-129 approval for this completion. 42. MM/DD/YY of the expiration of C-129 approval for this completion. 17 43. 18 The gas or oil transporter's OGRID number. 44. 19 Name and address of the transporter of the product. 45. 20

- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here.
- $\begin{array}{cc} \mbox{Product code from the following table:} \\ O & Oil \\ G & Gas \end{array}$ 21
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) 22

- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.).
- MO/DA/YR drilling commenced.
- MO/DA/YR this completion was ready to produce.
- Total vertical depth of the well.
- Plugback vertical depth.
- Top and bottom perforation in this completion or casing shoe and TD if openhole.
- Write in 'DHC' if this completion is downhole commingled with another completion or 'MC' if there is more than one non-commingled completion in this well bore. Attach actual completed well bore diagram
- Outside diameter of the casing and tubing.
- Depth of casing and tubing. If a casing liner, show top and bottom.
- Number of sacks of cement used per casing string.

The following test data is for an oil well. It must be from a test conducted only after the total volume of load oil is recovered.

- MM/DD/YY that new oil was first produced. 34.
- MM/DD/YY that gas was first produced into a pipeline.
- MM/DD/YY that the following test was completed.
- Length in hours of the test.
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells
- Flowing casing pressure oil wells Shut-in casing pressure gas wells
- Diameter of the choke used in the test.
- Barrels of oil produced during the test.
- Barrels of water produced during the test.
- MCF of gas produced during the test.
- Gas well calculated absolute open flow in MCF/D.
- The method used to test the well: Flowing Pumping Swabbin

If other method please write it in.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report. 46.

ł