

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 9(APD) for such proposals.*

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHESAPEAKE OPERATING, INC.

3. Address

P.O. BOX 18496, OKLAHOMA CITY, OKLAHOMA 73154 -0496

3b. Phone No. (include area code)

(405) 848-8000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FWL & 1800' FSL
Sec 34-14S-35E SW/4

5. Lease Serial No.

NM-51843

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Chocolate Foam Wing #1

9. API Well No.

30-025-35789

10. Field and Pool, or Exploratory Area

Wildcat-Mississippian

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recombine

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatiion, have been completed, and the operator has determined that the site is ready for final inspection.)

'06/25/02 RU csg crew, run 22 jts 13-3/8" csg, 48# H-40, WOC 54 hours set @533'. RU cmt crew, 550 sx 2% CACL w/returns to surface, Density 14.20, Yield 1.34, 125 sx of returns job witnessed by BLM (Marlin Deaton)

07/09/02 RU csg crew, run 9-5/8" 40# J-55 LTC csg, wash csg to bottom, circ, RU Cmt crew, cmt w/1450 sx 35:65 POZ + additives, 12.5 PPG, 1.93 yield, Tail w/200 sx 2% CACL. WOC 54 hrs. Pumped cement had good returns to surface & plug held. Circ 3471 sx to reserve pit. 200 sx Cl. C cmt 14.8 PPG, 1.34 yield.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barbara J. Bale

Title Regulatory Analyst

Signature

Barbara J. Bale

Date 07/15/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW