

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-35817

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BURRUS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Picks Exploration, Inc.

8. Well No.

4

3. Address of Operator

210 Park Ave., 3000 Oklahoma Tower, Oklahoma City, OK 73102

9. Pool name or Wildcat

Trinity; Wolfcamp

4. Well Location

Unit Letter I: 2310' Feet From The South Line and 1210' Feet From The East Line

Section 22

Township 12S

Range 38E

NMPM

Lea

County

10. Date Spudded

2/6/02

11. Date T.D. Reached

3/4/02

12. Date Compl. (Ready to Prod.)

3/22/02

13. Elevations (DF & RKB, RT, GR, etc.)

GL: 3800'

KB: 3818'

14. Elev. Casinghead

15. Total Depth

9214'

16. Plug Back T.D.

9177'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Wolfcamp; top 8900'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Spectral Density Dual, High Resolution G/R

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17 1/2"	350SX	
8-5/8"	32#	4506'	11"	1050	
5 1/2"	17#	9214'	7-7/8"	350	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 3/8	9171	

26. Perforation record (interval, size, and number)

9050-9078', 112 holes, 4"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

9050-9078'

AMOUNT AND KIND MATERIAL USED

3000 gal 15% NEFE HCL

28. PRODUCTION

Date First Production 3/23/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump, 2"x1-1/2"x30", w/mechanical hold down				Well Status (Prod. or Shut-in) Producing		
Date of Test 3/24/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 187	Gas - MCF 176	Water - Bbl. 54	Gas - Oil Ratio 956:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 195	Gas - MCF 175	Water - Bbl. 55	Oil Gravity - API - (Corr.) 43.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Operator

30. List Attachments

C103, C104, C102, C116, E-logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Lynne Suchy

Printed Name

Lynne Suchy

Title

Drilling Asstnt

Date

4/8/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	
T. Salt	2253'
B. Salt	
T. Yates	3057'
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	4455'
T. Glorieta	5924'
T. Paddock	
T. Blinebry	
T. Tubb	7172'
T. Drinkard	
T. Abo	7820'
T. Wolfcamp	8900'
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology