

*Scopes*  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

ELL API NO.

30-025-35817

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Ricks Exploration, Inc.

8. Well No.

4

3. Address of Operator

210 Park Ave., Suite 3000, Oklahoma City, OK 73102

9. Pool name or Wildcat

Trinity; Wolfcamp

4. Well Location

Unit Letter I : 2310' Feet From The South Line and 1210' Feet From The East Line  
Section 22 Township 12S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL: 3800' KB: 3818'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

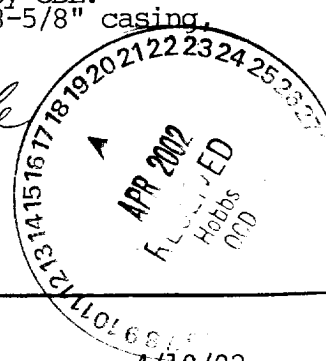
OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spud on 2/6/02. Drilled 17½" hole to 400'. Set 13-3/8" 48# casing @400', cemented with 350 sx Class C + additives. WOC time 12 hrs. Circulated cmt back to Surface. Drilled 11" hole to 4516'. Set 8-5/8" 32# casing @4506', cemented with lead 800 sx 50:50 POZ C + additives, tailed with 250 sx C Neat cmt, landed plug, float held. TOC @1545'. WOC time 14½ hrs. Drilled 7-7/8" hole to 9214'. TD'd well on 3/4/02. Set 5½" 17# production casing @9214', cemented with 350 sx Class H + additives. TOC @7470' determined by CBL. 3 Centralizers were run on 13-3/8" casing; 8 centralizers were run on the 8-5/8" casing, and 15 centralizers were run on the 5½" casing.

*23/8 Tbg set @ 9/17/01. No pkr in hole  
per Lynne 4-25-02  
S*



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lynne Suchy*

TITLE

Drilling Asstnt

DATE

4/10/02

TYPE OR PRINT NAME

Lynne Suchy

TELEPHONE NO. 505/516-1100

(This space for State Use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

DATE

APR 23 2002

CONDITIONS OF APPROVAL, IF ANY: