APPLICATION TO DRILL

OCEAN ENERGY, INC.

Kukui 31 #1 Sec. 31, T14S, R35E

In response to questions asked under Section II of Bulletin NTL-6 the following information on the above well is provided for your consideration.

1. <u>Location:</u> 1290' FNL & 1980' FEL, Section 31, T14S-R35E Lea Co. NM

2. Elevation above Sea Level: 4048' GR

- 3. Geologic name of surface formation:
- 4. <u>Drilling tools and associated equip ment:</u> Conventional rotary drilling rig using drilling mud as a circulating medium for solids removal from hole.
- 5. Proposed drilling depth: 14,000'

6. Estimated tops of geological markers:

Rustler	1907'	Strawn	11994'
Yates	3085'	Strawn Clastics	12130'
San Andres	4445'	Atoka Shale	12430'
Glorieta	5950'	Atoka Lime	12490'
Tubb	7442'	Brunson Sd	12950'
Abo	8233'	Mesa Sd	13280'
Wolfcamp	9700'	Austin	13500'
Penn Shale	11518'	TD	14000'

7. Possible mineral bearing formation:

Wolfcamp 9700' Oil

Strawn 11994' Oil & Gas Brunson 12950' Gas Mesa 13280' Gas Austin 13500' Gas

8 Casing program:

Hole size	Interval	OD of casing	Weight	Thread	Collar	Grade
20"	0-50'	20"	60	NA	NA	Conductor
17-1/2"	0-450'	13-3/8"	40	8-R	ST&C	H-40
11"	0-6200'	8-5/8"	32	8-R	LT&C	HCK-55
7-7/8"	0-14000'	5-1/2"	17	8-R	LT&C	L-80 & P-110

9. Cementing and setting depth:

20"	Conductor	Set 50' of 20" conductor pipe and cement to surface with Redi-mix.
13-3/8"	Surface	Set 450' of 13-3/8" H-40, 40# ST&C csg. Cement with 400 sx of
		Class "C" cement + 2% CaCl ₂ , circ to surface.
8-5/8"	Intermediate	Set 6200' of 8-5/8" HCK55 32# LT&C csg. Cement with 900 sx of
		35/65 POZ Class "C" + 6% Gel + 5% salt + 0.25 #/sx Cello Flake
		and tail in with 200 sx of Class "C" cement, circulate cement to surface.
5-1/2	Production	Set 14,000' of 5-1/2" 17# LT&C csg. Cement with 875 sx of Class "C" 15/61/11 POZ + additives. Estimate top of cement 500' above uppermost productive interval. Cement volumes will be adjusted based on open-hole caliper log.