

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-35981

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Markham 33

8. Well No.

1

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Okla. City, OK 73154-0496

4. Well Location

Unit Letter L : 1650 feet from the S line and 660 feet from the W line

Section 33 Township 14S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR: 4019'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Surface Casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/16/03 Well spud w/Nabors Drilling Rig #311 @11:30 p.m.

03/17/03 RU Csg Crew, run 11 jts 13-3/8" 48# H-40 STC csg, set @436', RD, RU Cmt Crew, cmt w/180 sx Cl. C + additives, 13.5 PPG, 1.74 yield, tail w/200 sx Cl. C + additives, 14.8 PPG, 1.48 yield, displace w/64 BFW, circ to surf, RD cmt crew, WOC 26 hrs, weld on head, NU BOPs

03/18/03 NU BOP, test blind,rams, manifold & valves to 800#, PU TIH w/BHA, test pipe rams & annular to 800#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale, TITLE Regulatory Analyst DATE 03/20/03

Type or print name Barbara J. Bale

Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL NOTED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE MAR 26 2003