

State of New Mexico
Enclosure, Minerals and Natural ResourcesForm C-105
Revised March 25, 1999Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-35985

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Burrus	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. #5	
2. Name of Operator Ricks Exploration		9. Pool name or Wildcat Trinity Wolcamp	
3. Address of Operator 110 W Louisiana, Ste 410 Midland, TX 79701			
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2000</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>12S</u> Range <u>38E</u> NMPM Lea County			
10. Date Spudded 09/19/02	11. Date T.D. Reached 10/19/02	12. Date Compl. (Ready to Prod.) 10/30/02	13. Elevations (DF& RKB, RT, GR, etc.) 3797' GR
14. Elev. Casinghead			
15. Total Depth 9260'	16. Plug Back T.D. 9193'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 9,036' - 9,094' - Wolfcamp			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CBL/CNL			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	441 sx	
8-5/8"	32#	4509'	11"	2073 sx	
5-1/2"	17#	9260'	7-7/8"	860 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9170'	

26. Perforation record (interval, size, and number)

9036' - 9094' - 2 JPSF - 117 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9036' - 9094'	Acidize w/ 5800 gal 15% HCL acid.

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PRODUCTION

Date First Production 10/30/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/21/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 264	Gas - MCF 227	Water - Bbl. 8	Gas - Oil Ratio 859.1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 264	Gas - MCF 227	Water - Bbl. 8	Oil Gravity - API - (Corr.) 39.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mark Hulse

30. List Attachments

C-104, Deviation report, Confidentiality letter

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kim Stewart Printed Name Kim Stewart Title Regulatory Analyst Date 11/21/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2770	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates 3080	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4460	T. Simpson
T. Glorieta 5925	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 7840	T.
T. Wolfcamp 9120	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

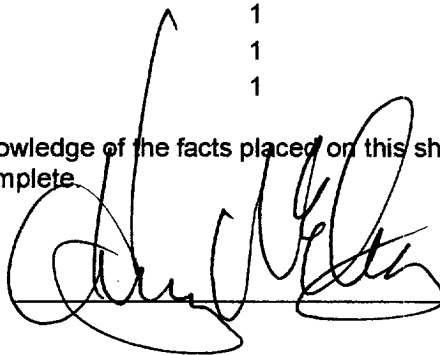
LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2270		red beds				
2270	4460		salt, anhy, sand, dolomite				
4460	5925		dolomite				
5925	7840		sand, dolomite				
7840	9120		shale, dolomite				
9120	TD		limestone				

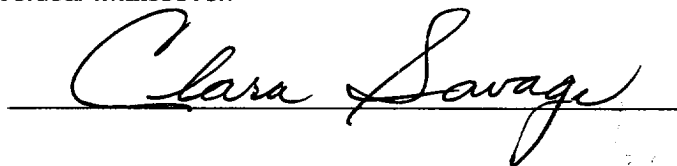
Deviation survey taken on CONCHO OIL & GAS CORPORATION Burris # 5 well in Lea County,
New Mexico:

<u>DEPTH</u>	<u>DEVIATION</u>
193	0.5
400	0.5
2203	0.75
2700	1
2898	1
3195	0.25
3698	1
3976	1.5
4316	0.75
4522	0.75
4850	0.75
5318	0.5
5813	0.75
6283	0.75
6604	0.75
6928	0.75
7428	0.75
7960	0.75
8271	1
9058	1
9260	1

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.



Before me, the undersigned authority, on this day personally appeared Henry McElroy, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.



SWORN AND SUBSCRIBED TO before me this 23rd day of October, 2002.

