

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-25-36057

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

BRICKYARD 23

8. Well No. 001

9. Pool name or Wildcat
Mississippi Limestone

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OCEAN ENERGY, INC.

3. Address of Operator

1001 FANNIN, SUITE 1600, HOUSTON, TX 77002

4. Well Location

Unit Letter N : 660 feet from the South line and 1980 feet from the West line

Section 23 Township 14S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3820'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☒

CASING TEST AND
CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or
recompilation.

Plug and abandon according to OCD rules and regulations.

Spot cement plugs as follows:

Plug #1 from 12122' to 12000', 65 sx Class H.

Plug #2 from 10600' to 10500', 35 sx Class H

Plug #3 from 9940' to 9840', 60 sx, Class H

Plug #4 from 9500' to 9200', 150 sx Class H

Plug #5 from 7350' to 7250' m 50sxs Class H

Plug #6 from 6549'-64449', 50 sx Class H

Plug #7 from 4840'-4640', 70 sx Class C, and tag plug #7 @ 4635'

Plug #8 from 3113-3013', 25 sx Class C

Plug #9 from 1695-1595', 24 sx Class C.

Plug #10 from 304' to 305', 25 sx Class C.

Surface plug from 13' to 3' below ground level. Cut off csg and weld on plate.

Information on well will be welded onto wellhead plate cover so that it will not interfere with field farming operations.

Copy of wellbore schematic is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie McMillan TITLE Sr. Regulatory Specialist DATE 2/24/03

Type or print name

Telephone No.

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAR 04 2003

OCEAN ENERGY, INC.

Well Summary

Lease:
Well: Brickyard 23-1
Field: Exploration
Test: Wolfcamp, Atoka
 & Austin

Location: 660' FSL & 1,980' FWL
BHL: Same
Survey: Section 23, T14S, R37E
 Lea Co., New Mexico

Drig. Egnineer: Robert Elliott
Rig: GreyWolf 33
Elevation: 3820'
RKB: +/- 3842'

Open Hole Logging	Formation	Lithology	Depth MD/TVD	Casing Profile	Hole Size	Casing Details	Mud Wt. & Type	Max. Dogleg Severity
	Surface plug	10' length	3' BGL 355'	305'	17 1/2" Hole	13 3/8" 48 [#] STC ERW Surface		<1° / 100'
				405' 1,595'		Cmt'd w/440 sx Circ'd to surface		
	Rustler	Top	1,695'	1,695' 3,013'	11" Hole			
None	Salt	Base	3,113'	3,113' 4,640'				
			4,740'			8 5/8" 32# HCK-55 LTC ERW Intermediate		<2° / 100'
Mud Logger On @ 4,750'				4,840' 6,449'		Cmt'd w/1400 sx Circ'd cmt to surface		
	Glorieta	Top	6,549'	6,549' 7,250'				
	Tubb	Top	7,350'	7,350' 9,200'	7 7/8" Hole		10.8 ppg CaCO3 Mud	
E-Logs @ TD CNL/LDT GR-Cal/PEF GR-HALS/ GR/CAL Full WF Sonic SWC's	Wolfcamp	Top	9,400'	<i>Injection Zone</i> 9,500' 9,840'				
	Wolfcamp	Base	9,940'	9,940' 10,500'				
	Strawn	Top	10,600'	10,600'				
	Atoka	Top	11,287'					
	Austin	Sandstone	11,950'	12,000'				
	TD		12,122'	12,122'				<3° / 100'

Approved as to plugging of the Well Bore.
 Liability under bond is retained until
 surface restoration is completed.