

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
SALT WATER DISPOSAL

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies


AREA 640 ACRES  
LOCATE WELL CORRECTLY  
James G. Brown & Associates

State "G"

(Company or Operator) S WD-1 NE SE 9 14-S 33-E (Lease)  
Well No. Saunders, in 1/4 of 1/4, of Sec. T. Lea, R. NMPM.  
Pool, 735 East 1955 South County.  
Well is 9 feet from line and B-10363 feet from line  
of Section 9. If State Land the Oil and Gas Lease No. is  
Drilling Commenced May 7 61 Drilling was Completed May 26 61  
Name of Drilling Contractor Carl B. King Drilling Company of Texas  
Box 270, Midland, Texas  
Address 4239 KB  
Elevation above sea level at Top of Tubing Head 4223 GL The information given is to be kept confidential until  
19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	373	Guide	-	-	Surface
5-1/2	14.5	N&U	4337	F.S. &FC	-	-	Protection
2-7/8	6.5	Used	4324	Plasticated tbg.	(Tension packer on btm)		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	373	200	P&P		
7-7/8	5-1/2	4337	775	P&P		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5000 gals. 25% Acid 4337-4980'  
5500 gals. 25% Acid 4337-5480'  
Requires 1400 psi to inject water at rate of 20 B/M.  
Result of Production Stimulation  
5480  
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5480 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION SALT WATER DISPOSAL

Start Injection May 11, 1961

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1645	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 2647	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 3405	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres. 4135	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	83		Surface rock & sand				
83	775		Redbeds				
775	1630		Redbeds & anhydrite				
1630	1790		Anhydrite & sand				
1790	2650		Anhydrite & salt				
2650	3550		Anhydrite				
3550	4135		Shale & Anhydrite				
4135	5480		Lime				
(No Electric Log run)							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator James G. Brown & Assoc. Address P. O. Box 1625, Midland, Texas

Name J. A. Warren

Production Superintendent