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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>James G. Brown &amp; Associates</b>				Address <b>Post Office Box 1625, Midland, Texas</b>			
Lease <b>State "G"</b>	Well No. <b>SWD-1</b>	Unit Letter <b>I</b>	Section <b>9</b>	Township <b>14S</b>	Range <b>33E</b>		
Date Work Performed <b>5/17-28/61</b>	Pool <b>Saunders</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Completion as Salt Water Disposal Well**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Drilled 4-3/4" hole 4337-4980'; treated open hole interval 4337-4980' w/5000 gals. 25% acid @ 7 BPM. Breakdown pressure 1500 psi; Max. treating pressure 2500 psi. TP & 1700 psi CP. Min. 1500psi CP.**  
**Drilled 4 1/4 hole 4980-5480'; Spotted 500 gals. 25% acid on bottom; Treated open hole interval 4337-5480' w/5000 gals. 25% acid @ 9.5 BPM. Max. treating pressure 3000 psi TP & 1650 psi CP.**  
**Followed w/282 B. salt water - Min. pressure @ 1 BPM. 1550 psi TP & 1350 psi CP.**  
**Moved off rotary rig.**  
**Installing water tank and disposal pump.**

Witnessed by <b>Hugh Meyer</b>	Position <b>Petr. Engineer</b>	Company <b>Albritton &amp; Meyer</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>4239'</b>	TD <b>5480'</b>	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>4337'</b>	
Perforated Interval(s)				

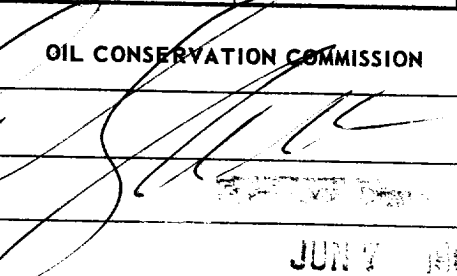
Open Hole Interval <b>4337-5480'</b>	Formation(s) <b>San Andres</b>
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Original Signed By: J. A. Warren</b>
Title <b>Production Superintendent</b>	Position <b>James G. Brown &amp; Associates</b>
Date <b>JUN 7 1961</b>	Company