

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

MIDLAND, TEXAS

May 1, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Campana Petroleum Company

Federal 'C'

Well No. 1, in NE 1/4 SE 1/4

(Company or Operator)

I

Sec. 10

T. 7-3

(Lease)

R. 32-E

NMPM

Squires - Midland Pool

Unit Letter

Roosevelt

County, Date Spudded, Workover 3/30/61, Date Drilling Completed 9633, 9000

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 8371, Total Depth 9633, PBD 9000, Name of Prod. Form. Penn. (Bough C)

PRODUCING INTERVAL -

8380-90 w/ 4 jets/ ft.

Perforations

Open Hole none, Depth 9360, Casing Shoe, Depth 8402, Tubing

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 264 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke 32/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. MGA & 2000 gal. XLST Acid

Casing Pkr. Tubing 375 Date first new 4/18/61
Press. Press. oil run to tanks

Oil Transporter Mc Wood Corp.

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
2 1/2	8402	
5 1/2	9360	500
8 5/8	3375	1500
13 7/8	300	250

Remarks: This is a reentry of the temporarily abandoned Amerade #1 Federal 'C', a depleted Devonian producer.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Campana Petroleum Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title

By: [Signature]

(Signature)

Title Partner

Send Communications regarding well to:

Name William C. Blanks

Box 1652, Midland, Texas

Address