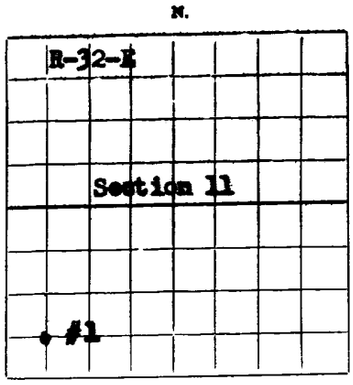
(Revised 7/1/52)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

T 7 S

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation (Company or Operator) — Floyd Vincent (Lease)

Well No. 1, in SW ¼ of SW ¼, of Sec. 11, T. 7-S, R. 32-E, NMPM.

Undesignated Pool, Roosevelt County.

Well is 660 feet from South line and 660 feet from West line of Section 11. If State Land the Oil and Gas Lease No. is Patent

Drilling Commenced February 16, 1954. Drilling was Completed May 16, 1954

Name of Drilling Contractor Creekmore Drilling Company

Address Thompson Building Tulsa 3, Oklahoma

Elevation above sea level at Top of Tubing Head 4474' D.F. The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from None to

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36	New	280'	Guide	None		
8-5/8"	24 & 32	New	3357'	Guide	None		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	300'	250	Halliburton		
12-1/4				(305' to 1791')		
11	8-5/8	3372'	1500	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well plugged and abandoned - May 17, 1954

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,295' feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing ....., 19.....

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity .....

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico
T. Anhy	1750	T. Devonian	10,210'	T. Ojo Alamo
T. Salt		T. Silurian		T. Kirtland-Fruitland
B. Salt		T. Montoya		T. Farmington
T. Yates	2220	T. Simpson		T. Pictured Cliffs
T. 7 Rivers		T. McKee		T. Menefee
T. Queen		T. Ellenburger		T. Point Lookout
T. Grayburg		T. Gr. Wash		T. Mancos
T. San Andres	3335	T. Granite		T. Dakota
T. Base San Andres	4706	T.		T. Morrison
T. Clear Fork	5460	T.		T. Penn
T. Tubbs	6147	T.		T.
T. Abo	7003	T.		T.
T. Penn. AXX	8112	T.		T.
T. Miss	9423	T.		T.

T. Wolfcamp (7810')

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar	10225	10295	70	dolomite
6	1950	1944	Sand - Shale & Anhy.		10295		Total Depth
1950	2020	86	Anhydrite & salt - Lime				
2020	3335	1315	Shale - sand - Anhy. Salt				
3335	4280	945	Dolo. w/ chert. Shale salt & anhydrite				
4280	4610	330	Limestone, dolomite & anhy.				
4610	4700	190	Dolo. Anhy & sand				
4700	5450	750	Lime - dolomite - anhy. shale and sand				
5450	5520	70	limestone				
5520	7003	1483	limestone - dolomite, anhy. shale				
7003	7530	527	Shale				
7530	7725	195	dolomite & shale				
7725	7935	210	dolomite & chert				
7935	8000	65	limestone, dolomite, chert				
8000	9025	1025	limestone, shale, chert				
9025	9423	398	limestone, sand, shale & chert				
9423	9860	437	limestone & chert				
9860	10020	160	limestone, chert & shale w/ sand stringers				
10020	10170	50	limestone and sand				
10170	10225	55	limestone & chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 18, 1954
(Date)

Company or Operator: Amarada Petroleum Corporation Address: Roswell Star Route Tatum, New Mexico

Name: A. H. Wiseman Position or Title: Foreman

Amerada Petroleum Corporation

Floyd Vincent Well No. 1 - Squyres Area

Record of Drill Stem Tests

D.S.T. #1 (7920' to 8166') 1 hour and 58 minute test - Opened tool with weak flow of air for 1 hour and 58 minutes and died.
Recovered: 120' of drilling mud - noshow of oil, gas or water.

D.S.T. #2 (9010' to 9150') 2 hour test - opened tool with weak blow of air for 1 hour and died.
Recovered: 90' of drilling mud - no show of oil, gas or water.

D.S.T. #3 (9150' to 9210') 4 hour test - opened tool with medium blow of air, gas up in 20 minutes - initial flow - 64,700 CFPD decreasing to 60,300 CFPD at end of test period. No fluid to surface.
Recovered: 500' of gas-cut drilling mud - no show of oil or water.

D.S.T. #4 (9215' to 9315') 4 hour test - opened tool with medium blow of air declining to weak blow in 15 minutes. Weak blow of air continued for duration of test. No gas or fluid to surface.
Recovered: 230' of gas-cut drilling mud - no show of oil or water.

D.S.T. #5 (9315' to 9425') 2 hour and 21 minute test - opened tool with weak blow of air for 1 hour and 21 minutes, and died. No gas or fluid to surface.
Recovered: 110' of drilling mud - no show of oil, gas or water.

D.S.T. #6 (10,010' to 10,078') 9 hour and 30 minutes test - opened tool with weak blow of air - had medium blow air for four hours. No gas or fluid to surface. Pipe stuck during test. No show of oil or gas.

D.S.T. #7 (10,210' to 10,245') 3 hour test. - opened tool with weak blow of air for two hours and died. No gas or fluid to surface.
Pipe stuck during test. No show of oil or gas.

D.S.T. #8 (10,215' to 10,295') 1 hour test - opened tool with good blow of air for one hour. No gas or fluid to surface.
Recovered: 1260' of water blanket
450' of drilling mud
720' of mud-cut salt water