



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**Cabot Carbon Company** **Floyd Vincent**  
(Company or Operator) (Lease)

Well No. **1**, in **SE**  $\frac{1}{4}$  of **NE**  $\frac{1}{4}$ , of Sec. **10**, T. **7-N**, R. **32-E**, NMPM.  
**Squyers** Pool, **Roosevelt** County.

Well is **660** feet from **East** line and **1980** feet from **North** line  
of Section **10**. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced **March 31**, 19**59** Drilling was Completed **May 25**, 19**59**

Name of Drilling Contractor **Frank Prewley**

Address **823 South Detroit, Tulsa, Oklahoma**

Elevation above sea level at Top of Tubing Head **4463' GR.** The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	333	Howco			Surface Casing
8-5/8"	24# 32#	New	3340	Howco	1408		Intermediate Casg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	333	350	Pump & Plug		
11"	8-5/8"	3340	200	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Well plugged and abandoned July 27, 1959.**

Result of Production Stimulation \_\_\_\_\_

\_\_\_\_\_ Depth Cleaned Out \_\_\_\_\_

## CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 9465 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing \_\_\_\_\_, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ % was  
was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity \_\_\_\_\_.

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	<b>1950</b>		T. Devonian.....	<b>9281</b>	
T. Salt.....	<b>2010</b>		T. Silurian.....		
B. Salt.....			T. Montoya.....		
T. Yates.....	<b>2250</b>		T. Simpson.....		
T. 7 Rivers.....			T. McKee.....		
T. Queen.....			T. Ellenburger.....		
T. Grayburg.....			T. Gr. Wash.....		
T. San Andres.....	<b>3316</b>		T. Granite.....		
T. Glorieta.....	<b>4723</b>		T. ....		
T. Drinkard.....			T. ....		
T. Tubbs.....	<b>6128</b>		T. ....		
T. Abo.....	<b>6882</b>		T. ....		
T. Penn.....			T. ....		
T. Miss.....	<b>8880</b>		T. ....		

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	170	170	Caliche & Lime				
170	1950	1780	Red shale & Sand stringers				
1950	2010	60	Dolomite & Anhydrite				
2010	2250	240	Salt & Anhydrite				
2250	3316	1066	Anhydrite & salt w/stringers of sand and shale				
3316	4160	844	Dolomite & Anhydrite				
4160	4723	563	Dolomite, Anhydrite & Lime				
4723	5430	707	Dolomite, Anhydrite, sand & shale				
5430	6128	698	Lime, Dolomite & Anhydrite				
6128	6882	754	Dolomite, Sand, Anhydrite & salt				
6882	7540	658	Red, green, & gray shales				
7540	7740	200	Dolomite & chert				
7740	8800	1060	Lime & Chert w/some Dolomite & stringers of shale				
8800	8880	80	Coarse sand, lime, shale & chert				
8880	9140	260	Lime & Chert				
9140	9281	141	Sand & Shale				
9281	9465	184	Lime, & Dolomite w/some Chert				
			TD 9465'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

Company or Operator Cabot Carbon Company Address Box 4395, Midland, Texas  
Name Percy C. O'Guinn Position or Title Dist. Prod. Supt.  
Date 8-10-59  
(Date)