TROOMS SON IN SOME

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or itsip agent not more than twenty days after completion of well. by following it with (?). SUBMIT IN TRIPLICATE, AREA 640 ACRES
LOCATE WELL CORRECTLY Durent Company or Operator Lease am Todd \_Well No. R. Of J. N. M.P. M. \_Field, \_ Roosevelt feet setth of the North line and oil and gas lease is No. 333 feet west of the East line of If State land the oil and gas lease is No... \_\_\_Assignment No. If patented land the owner is\_\_\_ Address in lodd If Government land the permittee is\_ Drilling commenced.... \_. Drilling was completed\_ 3.19.37 Name of drilling contractor. Knight and -ilton CLOVIS .... Elevation above sea level at top of casing The information given is to be kept confidential until OIL SANDS OR ZONES No. 4, from. No. 1, from\_ No. 2, from\_\_\_ No. 5, from\_ No. 3, from\_\_\_ No. 6. from\_ one IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. Fr sh dater n Axhaustable JPLICAT No. 2, from\_ No. 3. from. No. 4, from CASING RECORD CUT & FILLED FROM WEIGHT PER FOOT THREADS PER INCH KIND OF SHOE PURPOSE SIZE MAKE AMOUNT Special 240 Texa 8 10 45 282 8 32 810 5.5/8 10 MUDDING AND CEMENTING RECORD NO. SACKS OF CEMENT WHERE SET METHOD USED MUD GRAVITY AMOUNT OF MUD USED PLUGS AND ADAPTERS Heaving plug-Material Length. \_\_Depth Set\_\_ Adapters-Material Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT EXPLOSIVE OR CHEMICAL USED DEPTH SHOT OR TREATED SHELL USED QUANTITY SIZE DATE DEPTH CLEANED OUT Results of shooting or chemical treatment\_ RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. 1.11 3. TOOLS USED \_feet, and from\_\_\_\_\_feet to\_\_\_ Rotary tools were used from\_ Top Bottom Cable toops were used from\_\_\_\_\_ \_feet\_to\_\_ \_feet, and from\_\_\_\_\_feet to\_\_\_ PRODUCTION Put to producing..... .\_\_\_\_,19\_\_\_\_ The production of the first 24 hours was \_\_\_\_\_barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, Be\_\_\_\_\_ If gas well, cu. ft. per 24 hours \_\_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. **EMPLOYEES** vave lilton \_\_\_, Driller \_\_\_ \_\_\_\_, Driller \_\_\_\_ FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Clovis it. in.

2nd

Notary Public

37

Name.

Position

Representing.

Dave milton

Dunmit oil Co

Driller

Subscribed and sworn to before me this.

July

day of.

## FORMATION RECORD

	FO	PRMATION RECORD
FROM : 1 THE TO	THICKNESS IN FEET	FORMATION
		546b568 Blue shale
3.10 Tech		
10. 13 Red s 18.25 Dry s	shale (1974) il add sand	568 to 572. Blue shale
25.95 whit	e sand	572.592 sand lime
35. 155 pend 155. 164 hater	l weter travel	596 to 605 Hard sand
164.205 umbo	स्टब्स्ट <b>महत्त्रमात् व सम्बद्धाः । इति स्टब्स्ट</b> स्टब्स्ट स्टब्स्ट स	605 to 610 Plue and Whire shale
205 .220 Whait s	and Blue shale	
220. 225. Water	sand	614. to 660 Red shele
225,256 Band and	Gravel	660 .680 Brown shale
25g. 262. Red shale	<b>3 .</b>	680 to 701 Red mud
282. 320 led shal	Le	701 740 dark red mid
320.325. send She		740 to 780 Red shale
320 325 sand He	ard	780 to 790 choclate shale
320. t to 345. se	and hardwise see	780 to 810 Pink shale
345 to 380 sandy		Bottom Hole.
382. 402. Red Bed		Do Com Horas
102 to 420 Choclate 420, 468 sandy 1:		Prof. No. 2007. All
420. 468 sandy 13		
480 496 sand dry		
496 to 510 Blue s	hale	ि दुवन्तरम् प्रितः भारतम् । १८०४वम् ।
510 to 520 Sandy	shale	
520 to 542 Red sh	ele	
542-5546 Blue sha	le	
11/2.		
The Hall Control of the Hall Control		
	•	
	- 1	
Tartes		
		<u> </u>
A Marian		
		grand the second of the second
programme and the		
		at the
ri S		
		The second secon
	•	
		- I