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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K 5732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Goldston-A
3. Address of Operator	9. Well No.
Room 711, Phillips Bldg., Odessa, Texas 79761	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER P, 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 36 TOWNSHIP 5-S RANGE 32-E NMPM.	Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4439.6' DF	Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-11-72: RU rat hole machine, drilled rat hole, mouse hole, cut dry hole marker and top cement plug. Welded on 13 3/8" casing flange. MI & RU Sitton and Norton rotary rig. Drilled cement plug from 279' to 379'. Mixed and conditioned mud, rotated and cleaned out to 1184' with 12 1/4" bit. CO total depth 1184' reached on 9-12-72. 9-13-72: Installed BOP and nipples up. Conditioned mud, with w/8 3/4" bit, lowered to 1197'. Failed to get inside 9 5/8" casing top at 1185'. Circulated and conditioned hole 6 hours at 1190: 9-14-72 Dialog ran collar locator, checked top 9 5/8" csg at 1188' with DP. Ran 8 3/4" tapered mill, milled 1188-1202'. COOH w/mill, ran 8 3/4" bit, failed to go in casing. Ran 7 1/2" diamond point bit, went in casing at 1188', lowered bit to 1198' COOH. Ran 7 7/8" bit and 8 3/4" string mill dressed w/ Kutrite. Milled and rotated to 1202'. 9-15-72 Pulled 7 7/8" bit and 8 3/4" string mill, had not been in csg. Ran 8 3/4" bit to 1200', failed to get in csg. Ran impression block, showed impression of 9 5/8" collar. Ran Bowen csg spear, recovered 9 5/8" split csg collar. Ran 7 7/8" bit and 8 3/4" string mill, drilled f/1202 - 14' outside casing.

Ran 11" impression block to 1188', no impression. 9-16-72: Ran 11 3/4" skirted mill, set down at 1182', circulated and rotated to 1190'. COOH, had not been over 9 5/8" csg. Ran kick-off sub and hillside bit to 1200', failed to find top of csg. Ran 8 3/4" bit to 1190', (continued reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	W. J. Mueller	TITLE	Senior Reservoir Engineer	DATE	9-18-72
Orig. Signed by	Joe D. Ramey	TITLE		DATE	SEP 21 1972
APPROVED BY	Dist. I, Supv.	TITLE		DATE	

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 1972

TO DIRECTOR

Confirming telecon J. D. Ramey/W. J. Mueller on 9-18-72, propose reply as follows:

Spot 100' (50sx) cement plug from 1220' to 1120'.
Spot 100' (75 sx) cement plug from 350' to 250'.
Spot 40' (30 sx) cement plug from 40' to surface.
Cap well, install well marker.

circ and cond hole. Schlumberger ran collar locator, logged top 9 5/8" csg between 1173-74', set down at 1189'. Ran 7 1/2" millside bit, 8 3/4" string mill on kinked joint 4" DP, no DCS, rotated from 1147-88', unable to find top of 9 5/8" casing. COOH. Ran 8 3/4" long tapered mill on 4 - 6 1/2" DCS. Rotated free from 1170-88'. Rotated and milled 1188-1202'. 9-17-72 COOH, ran 8 3/4" flat bottom mill on 10 - 6 1/2" DCS. to 1201', rotated and washed to 1207', milled to 1209.5', COOH. Ran 8 3/4" bit to 1209.5', torqued up, could not drill. COOH, ran 8 3/4" flat bottom mill to 1209.5', milled to 1219'.