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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>

5. State Oil & Gas Lease No.

K-5732

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Reenter and clean out <input checked="" type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name
2. Name of Operator		9. Well No.
Phillips Petroleum Company		1
3. Address of Operator		10. Field and Pool, or Wildcat
Room 711, Phillips Bldg., Odessa, Texas 79761		Undesignated
4. Location of Well		12. County
UNIT LETTER P LOCATED 660 FEET FROM THE south LINE		Roosevelt
AND 660 FEET FROM THE east LINE OF SEC. 36 TWP. 5-S RGE. 32-E NMPM		
18. Proposed Depth		19A. Formation
7800		Cisco
20. Rotary or C.T.		rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor
later	blanket	later
22. Approx. Date Work will start		upon approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
* No record	13 3/8"	No record	317	200sx reg.	surface
7 7/8"	5 1/2"	17#, 20#	7800	sufficient to cover	productive intervals

This a re-entry of Goldston Oil Company No. 1 Lambirth State which was drilled to 8297' and abandoned in 1951.

*Surface casing set and cemented during original drilling.

Propose to drill out cement at surface and 13 3/8" casing shoe, clean out to 1170', clean out through 9 5/8" casing from 1170-3420', clean out old hole from 3420' to approximately 7800'. Set 5 1/2" production casing string at 7800', cement to cover productive intervals. Attempt completion in Cisco formation.

Use Series 600 BOP equipment, hydraulically operated.
Use mud additives as needed for control.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11-28-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Title Senior Reservior Engineer Date August 23, 1972

(This space for State Use)

APPROVED BY

TITLE

SUPERVISOR DISTRICT

DATE

AUG 28 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 21 1972

OIL CONSERVATION COMM.
HOBBS, N. M.