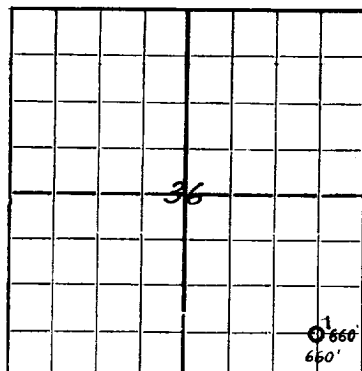


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Goldston Oil Corporation **Lambirth - State**
Company or Operator Lease
Well No. **1** in **SE Cor.** of Sec. **36**, T. **5 S**
R. **32 E.**, N. M. P. M., **Wildcat** Field, **Roosevelt** County.
Well is **4620** feet south of the North line and **660'** feet west of the East line of **Section 36**
If State land the oil and gas lease is No. **B-9244** Assignment No. **None**
If patented land the owner is **--**, Address **--**
If Government land the permittee is **--**, Address **Drawer 1267**
The Lessee is **Continental Oil Company**, Address **Ponca City, Okla.**
Drilling commenced **May 28** 19**51** Drilling was completed **Aug. 10** 19**51**
Name of drilling contractor **Big West Drilling Company**, Address **Ft. Worth, Texas**
Elevation above sea level at top of casing **4440** feet.
The information given is to be kept confidential until **Not Confidential** 19**51**

OIL SANDS OR ZONES

No. 1, from **None** to **None** No. 4, from **None** to **None**
No. 2, from **None** to **None** No. 5, from **None** to **None**
No. 3, from **None** to **None** No. 6, from **None** to **None**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to **None** feet.
No. 2, from **None** to **None** feet.
No. 3, from **None** to **None** feet.
No. 4, from **None** to **None** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13 3/8	48#	8 Rd.	Nat'l	200	Baker	-	-	-	
9 5/8	36#	8 Rd.	Nat'l	1000	Baker	-	-	-	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	9 5/8	3420	1000	Halliburton	9.4#	
17 1/2	13 3/8	317	200	Halliburton	9.4#	

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **None** Depth Set **None**
Adapters—Material **None** Size **None**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND ~~RECORD OF DRILL-STEM~~

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED
280' Mud

Rotary tools were used from **7816** feet to **7916-** feet, and from **7916-** feet to **7916-** feet.
Cable tools were used from **7816** feet to **7916-** feet, and from **7916-** feet to **7916-** feet.

PRODUCTION

Put to producing **None** 19**51**
The production of the first 24 hours was **None** barrels of fluid of which **None** % was oil; **None** % emulsion; **None** % water; and **None** % sediment. Gravity, Be **None**
If gas well, cu. ft. per 24 hours **None** Gallons gasoline per 1,000 cu. ft. of gas **None**
Rock pressure, lbs. per sq. in. **None**

EMPLOYEES

E. Dodson Supt., **T. H. Howard**, Driller
J. B. Johnson, Driller **J. E. Spurgin**, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **14th**
day of **August**, 19**51**

Houston, Texas **Aug. 14, 1951**
Place Date

Name **S. A. Winkelmann**
Position **Petr. Engr.**

Representing **Goldston Oil Corporation**
Company or Operator.

Address **202 Oil & Gas Building**
Houston, Texas

LOUISE WORTHINGTON Notary Public
Notary Public in and for Harris County, Texas
My Commission Expires June 1, 1951

FORMATION RECORD

[illegible]