



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation Elida Unit
(Company or Operator) (Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 10, T. 6-S, R. 32-E, NMPM.
Wildcat Pool, Roosevelt County.

Well is 1980 feet from North line and 660 feet from East line
of Section 10-6-32. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 11, 1960. Drilling was Completed April 23, 1960.

Name of Drilling Contractor Gardner Brothers Drilling Co.
Address 1718 Davis Building, 1309 Main St., Dallas 2, Texas

Elevation above sea level ~~3107'~~ 4447' GL. The information given is to be kept confidential until
not, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	350'	Guide			Surface Pipe
9-5/8"	36 & 32.3#	"	3087'	"	1530'		Intermediate String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	372'	450	Pump & Plug		
12-1/4"	9-5/8"	3107'	300	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

ult of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7917 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Not (Dry Hole), 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1770'</u>	T. Devonian _____	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya <u>7696'</u>	T. Farmington _____
T. Yates <u>1968</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen _____	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____
T. San Andres <u>2998</u>	T. Granite _____	T. Dakota _____
T. Glorieta <u>4245</u>	T. <u>Pre-Cambrian 7809'</u>	T. Morrison _____
T. Drinkard _____	T. _____	T. Penn _____
T. Tubbs <u>5668</u>	T. _____	T. _____
T. Abo <u>6422</u>	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	17.55'		Distance from Top Kelly Drive Bushing to Ground		7826'		Lime
	45'		Surface		7830		Lime & Chert
	250		Red Bed		7909		Lime
	375		Red Bed & Shale		7917		Pre-Cambrian Quartzite
	1661		Red Bed				Plugged & Abandoned 4-27-60
	2032		Anhy & Red Bed				
	2607		Anhy & Salt				
	2889		Anhy				
	3078		Anhy & Dolo				
	3704		Lime				
	3760		Dolo & Anhy				
	3821		Lime				
	3870		Lime & Anhy				
	4540		Lime				
	4698		Lime & Sand				
	4911		Lime				
	4991		Lime & Shale				
	5505		Lime				
	5611		Lime & Anhy				
	6438		Lime				
	6978		Shale				
	7062		Shale & Dolo				
	7100		Dolo & Chert				
	7151		Dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

_____, May 4, 1960 _____
 (Date)

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
 Name John Russell Position Area Production Manager