HORDS OFFICE Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS (3 25

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box	2167, Hobbs, N.	И.		
(Add	lress)		,	
LEASE Clifford Stevenson WELL NO.	1 UNIT H	s 22 T	4-S R 31-S	
DATE WORK PERFORMED Sept. 20-21,	1955 POOL	Wildcat		
This is a Report of: (Check appropriate I	block)	esults of Test	of Casing Shut-off	
Beginning Drilling Operations	Re	emedial Work		
Plugging	O1	ther		
Detailed account of work done, nature and	d quantity of ma	terials used ar	nd results obtaine	
Ran 70 Jts and cut jt (2995') 9-5/8" 0 at 3009' with 1700 sacks 4% Gel and 150 s Maximum pressure 2000#. Circulated appro Howco 6:AM 9-20-55. After waiting over 30 hours, tested 9-was no drop in pressure. Drilled cement show with 800# for 30 minutes. No drop i	acks regular cem eximately 10 sack -5/8" casing with plug from 2962' n pressure.	ent on bottom. s cement. Job 1000# for 30 m to 3009*. Test	Plug at 2962. complete by	
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONL	<u>. Y</u>		
DF Elev. TD PBD	Prod. Int.	Comp	ol Date	
	Dil String Dia		Oil String Depth	
Perf Interval (s)	-	· · · · · · · · · · · · · · · · · · ·		
Open Hole Interval Produc	ing Formation (s)		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day		·		
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by			·	
	I harahi	(Comp		
OIL CONSERVATION COMMISSION	above is true	fy that the info and complete t	_	
Nome ()	my knowledge	02 7-	-	
Title District 1	Name Position	7 1	27	
Title graineer District I	r ostiton	Area Supt. of	roa.	