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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

JUL 10 10 49 AM '69

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										MARY MARTIN	
2. Name of Operator										9. Well No.	
H. L. BROWN, JR.										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
309 MIDLAND TOWER, MIDLAND, TEXAS 79701										WILDCAT	
4. Location of Well											
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM										12. County	
THE <u>EAST</u> LINE OF SEC. <u>29</u> TWP. <u>6 S</u> RGE. <u>34 E</u> NMPM										ROOSEVELT	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4-24-69		4-27-69		6-8-69		4356' KB		4344'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
8082 (ORIGINAL)		7537				→ 0-TD					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
7381 - 7401 PENNSYLVANIAN										NO	
26. Type Electric and Other Logs Run										27. Was Well Cored	
GAMMA RAY NEUTRON										YES	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		N. A.		454'		N. A.		500 SXS		NONE	
9-5/8"		N. A.		4125'		N. A.		2300 SXS		NONE	
4-1/2"		11.60		7632'		8-3/4"		300 SXS		NONE	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
NONE										SIZE	
										DEPTH SET	
										7004'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7381 - 7401 WITH 40, 3/8" HOLES						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						7381 - 7401'		250 GAL 15% S. P. A.			
						7381 - 7401'		4000 GAL 20% & 2000 GAL 3%			
								DS-30 ACID			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
5-12-69		FLOWING						SHUT IN			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
6-16-69		1-3/4		14/64"		→		0.6		99	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
1240		---		→		8.2		1359		0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
SHUT IN										A. G. ALLMAN	
35. List of Attachments											
C-122											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>M. Bab</u>				TITLE <u>PETROLEUM ENGINEER</u>				DATE <u>JULY 9, 1969</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1856</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1935</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2100</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>7655</u>	T. Menefee _____	T. Madison _____
T. Queen <u>2755</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3175</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5804</u>	T. Granite <u>8052</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6570</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7306</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			NOT AVAILABLE				