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OF COPIES RECEIVED	MEWA	IEXICO OIL CONSER	VĀĪŪĎNICOMMISSIO	N	Form C-101	
TAFE	NEWN			Revised 1-1-65 5A. Indicate Type of Lease		
E		APR 29 8 39 AM 199		STATE FEE		
.G.S.					.5, State Oil &	Gas Lease No.
ERATOR					mm	mmm.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
APPLICATION Type of Work Parent	ter & Complet	e			7. Unit Agree	ment Name
DRILL		DEEPEN	PLUG	BACK	8, Form or Le	ase Name
Type of Well GAS GAS	071150	9	ZONE MI	ZONE	MARY M	ARTIN
me of Operator	OTHER				9. Well No.	1
H. L. BROWN, JR.				10. Field and Pool, or Wildcat		
ddress of Operator 200 MIDLAND	ress of Operator 309 MIDLAND TOWER, MIDLAND, TEXAS 79701			WILDCAT		
ocation of Well	10	660	SOL SOL	th_LINE		
440	Fact	29 T	WP. 6 S SRGE.	34E NMPN		
660 FEET FROM		E OF SEC.	THITTI		12. County	17 ())))))
					111111	HHHH
		<i>HHHH</i>	9. Proposed Depth 7500	19A. Format	fcamp	20. Rotory or C.T. Rotary
		& Status Plug. Bond 2	21B. Drilling Contracto		•	. Date Work will start
Elevations (Show whether DF, 4355 DF	· · · ·	Active	Tom Brown		4-24	1-69
4555 5.		PROPOSED CASING AND	CEMENT PROGRAM			
	SIZE OF CASING	WEIGHT PER FOOT			OF CEMENT	EST. TOP
SIZE OF HOLE 8-3/4"	4-1/2"	11.60	7500		150 300	6500
Not Available	9-5/8"	N.A. (412	4 Total Control of	332		
11 11			454			
	13-3/8" to re-enter &	N.A. complete th	454 ne Mary Mart	in No.	500 1, form	Surface erly belongin
Re-enter & cement, Per	to re-enter & roleum Comparclean out to rforate & test	N.A. complete the	454 4-1/2" csg in the inter -15-55.	50 7500 val fro sx - no /2300 st	500 1, formed 0 & cement om 7300-	erly belonging nt w/150 sx 7400'. lled ipe pulled
Re-enter & coment, Per cement, Per This well was pi Casing Recor	to re-enter & roleum Comparclean out to rforate & testugged & abard: Surface Intermed	N.A. complete the complete complete the complete complete complete the complete complet	454 4-1/2" csg in the inter15-55. 8/8" w/500 s	50 7500 val from 2300 si	500 1, forme 0 & ceme 0 m 7300- pipe pu x - no p	Surface erly belonging tw/150 sx 7400'. lled ipe pulled
Re-enter & Coment, Perchis well was poor Casing Record	to re-enter & roleum Comparclean out to rforate & test lugged & abaird: Surface Intermed	N.A. complete the	454 4-1/2" csg in the inter -15-55. 3/8" w/500 s 1, 9-5/8" w/	50 7500 val from 2300 strangers	500 1, forme 0 & ceme 0 m 7300- pipe pu x - no p	Surface erly belonging tw/150 sx 7400'. lled ipe pulled
Re-enter & coment, Per his well was possing Record	to re-enter & roleum Comparclean out to rforate & test lugged & abaird: Surface Intermed	N.A. complete the complete the complete the complete the complete the complete the complete to the best of my	454 4-1/2" csg in the inter -15-55. 3/8" w/500 s 1, 9-5/8" w/	in No. 50 7500 val fro 6x - no /2300 si	500 1, formed a cement of 7300-form	Surface erly belonging the w/150 sx 7400'. lled ipe pulled
Re-enter & cement, Per Cament, Per Casing Record Re	to re-enter & roleum Comparclean out to rforate & test lugged & abaird: Surface Intermed	N.A. complete the complete the complete the complete the complete the complete the complete to the best of my	454 4-1/2" csg in the inter -15-55. 3/8" w/500 s 1, 9-5/8" w/	in No. 50 7500 val fro 6x - no /2300 si	500 1, formed a cement of 7300-form	Surface erly belonging tw/150 sx 7400'. lled ipe pulled
Re-enter & coment, Per coment, Per coment, Per casing Recordance R	to re-enter & roleum Comparclean out to reforate & test lugged & abaird: Surface Intermed	N.A. complete the complete the complete the complete the complete the complete the complete with the complete the complete to the best of my Tule Product the complete to the complete the complete the complete the complete to the complete	454 4-1/2" csg in the inter -15-55. 3/8" w/500 s 1, 9-5/8" w/	in No. 50 7500 val fro sx - no /2300 sx	500 1, formed a cement of 7300-form	Surface erly belonging the w/150 sx 7400'. lled ipe pulled