

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

~~Magnolia Petroleum Company, Box 2436, Hobbs, New Mexico~~  
(Address)

LEASE Vallie Whitehead WELL NO. 1 UNIT L S 32 T 6S R 34E  
DATE WORK PERFORMED 2-20-57 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

8154' T.D. Spotted 61 sls. cement 8154' to 7950' (Devonian)  
Spotted 100 sls cement 7600' to 7250' (Perm. Perm.)  
Spotted 75 sls. cement 4200' to 4050' (San Andres)  
Spotted 10 sls. cement top of 13-3/8" casing (Surface)  
Mud laden fluid between all plugs.  
Erected regulation 4' Monument.  
Plugged and abandoned February 20, 1957.  
You will be notified by letter when location is ready  
for inspection.

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

**RESULTS OF WORKOVER:**

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

**OIL CONSERVATION COMMISSION**

Name Carleton  
Title Oil & Gas Inspector  
Date AUG 5 1957

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name McDougherty  
Position District Superintendent  
Company Magnolia Petroleum Company