NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Kagnolia Petro	olem Company, Bo	ox 72 ress)	7, Kerr	15,	Term	<u>6</u>				
LEASE Wallie Whitehead	WELL NO.						Т	68	R_	342
DATE WORK PERFORME	December 10, 1	956	POOL		Unde	signa	ted	· .		
This is a Report of: (Chec	k appropriate b	lock		R	esul	s of	Test	of Ca	sing	Shut-off
Beginning Drillin	g Operations			R	.eme	dial V	Vork			
Plugging				IC	ther	Pl	ug B	aok		
Detailed account of work d	one, nature and	qua	ntity of	m	ateri	als us	ed a	nd re	sults	obtaine
3000%. Cut 5g" casing 0 65 and recovered 2480' of 5gH cement 0 6800', tagged plug top 0 6340'. Brilled out 6 6471'. Dumped 48 gallens h cement w/15% sand 0 6500'. whipstock 0 6410', prepare	ement to 6472'. ydromite @ 6471' Tagged top @ 63	Dated Dated	ped 48	gali	lons i	hydro 172-6	iite 100.	e 6472 Spett	, to	p •
			,							
FILL IN BELOW FOR RESOURCE Original Well Data: DF Elev. TD Thing. Dia Thing Deeper Interval (s)	PBD	P	rod. In	nt		, 	-	ipl Da		
Open Hole Interval	Produc	ing I	Format	ion	(s)_					
RESULTS OF WORKOVER	₹:				В	EFOR	E		AFTE	R.
Date of Test					البسينة			 -		
Oil Production, bbls. per	day							_		
Gas Production, Mcf per	day									
Water Production, bbls.	per day									
Gas-Oil Ratio, cu. ft. pe										
Gas Well Potential, Mcf							_			
7.7.										
							T	npany		given
OIL CONSERVATION	COMMISSION	ab m	I hereby certify that the information given above is true and complete to the best of my knowledge. Name All All All All All All All A							
Name C.f. Fingings	District 1	•	osition				Wa.			
	District L	-	-	· · · · · ·				intende		
Date		_ (ompany		n ma	JE 10	PLOT	PUR VU	Thurs.	