

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

NOV 20 PM 2:40

COMPANY Magnolia Petroleum Company, Box 727, Kermit, Texas  
(Address)

LEASE Vallie Whitehead WELL NO. 1 UNIT L S 32 T 6S R 3/4E  
DATE WORK PERFORMED 11/17-19/56 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 8100' of 5½" casing @ 8100', cemented w/260 sks. PD 12:45 P.M. 11/17/56. Temperature Survey top cement @ 6880'. Drilled plugs and cement in 5½" casing to 8057 FBTD. Tested 5½" casing w/2000# for 30 minutes, no break.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

Name E. J. Fischer  
Title Engineer District III  
Date NOV 21 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. A. Miller  
Position Assistant District Superintendent  
Company Magnolia Petroleum Company