

HOBBS OFFICE OCC

NEW-MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 727, Kermit, Texas  
(Address)

LEASE Vallie Whitehead WELL NO. 1 UNIT L S 32 T 6S R 34E

DATE WORK PERFORMED 9/11-13/56 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 4180' of 8 5/8" Casing @ 4180', cemented w/1600 sks. 6% jel + 10% signalite + 200 sks. neat. Did not Circ. PD 10:30 AM, 9-11-56. Temp. Survey top cement @ 205'.  
Tested 8 5/8" Casing w/1500# before & after drlg. plug, no break.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

\_\_\_\_\_

\_\_\_\_\_

Oil Production, bbls. per day

\_\_\_\_\_

\_\_\_\_\_

Gas Production, Mcf per day

\_\_\_\_\_

\_\_\_\_\_

Water Production, bbls. per day

\_\_\_\_\_

\_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl.

\_\_\_\_\_

\_\_\_\_\_

Gas Well Potential, Mcf per day

\_\_\_\_\_

\_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Luby

Title SEP 18 1956

Date Engineer District I

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. G. Miller

Position Assistant District Superintendent

Company Magnolia Petroleum Company