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3 1951

NOTICE OF INTENTION TO DRILL

OIL CONS

given to the Oil Conservation Commission or its proper agent and approva obtained be begins: If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

S. Josef Market			Midland, T	exas	March 12, 195
OIL CON Santa Fe.		ION COMMIS	Place ION,		Date
Gentleme	n:				
Mid-Co	You are h ntinent	Petroleus	that it is our intention to comme Carp W M Strickland (Dora Unit No.	ell to be known as 1 in C NESW
of Sec	9	Company or C T 48	rator La <u>R. 35 B., N. M., P. M., Wi</u>	ase Idcat Field.	Roosevelt County.
	N		The well is 1980 feet (N.) (E.) (A.) of the West line (Give location from section directions.) If state land the oil and gas lease If patented land the owner is	(5.) of the South e of Sec 9. T 4 S or other legal subdivisi is No As W. M. Stricklan sach, Cal ifornia	line and 1980 feet R 35 E. ion lines. Cross out wrong usignment No.
	EA \$40 AC		Address The lessee is Address Address We propose to drill well with drill Rotayy Tools to tota	Petrolsum Corpor , Midland, Texas ing equipment as follow	

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Blanket bond previously filed Commission is as follows:___

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Bize of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17" 12"	13 3/8 9 5/8	140# 36#	New New	359 4200 or San Andres	Cemented #	400 cire. 3300 "
7 7/8	5 1/2	20#	New	Total Depth	#	2200 *

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that 10000 the first productive oil or gas sand should occur at a depth of about. feet. Additional information:

> Production string will be cemented with 150% of calculated amount to bring # cement to the bottom of the 9 5/8 casing.

3 1951 MAI 19 Approved.

except as follows:

Sincerely	yours,
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MID-CC	DATINENT	PETROLE	JM CORPO	RATION	
	1	Company or	Operator		
	11	1.0	P		
Bv	Jun	na	An	ully_	

Division Manager Position

Send communications regarding well to

Harold Smith Name

Box 830, Midland, Texas Address

COMMISSION OIL CONSER By Titl Gas inspector