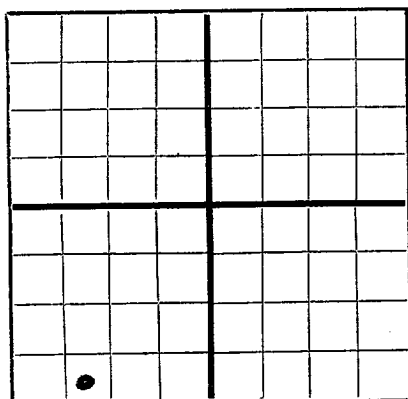


N

AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

W.J. Peterman, Operator

Portales, New Mexico

Company or Operator  
**Frank F. Ola M. Taylor** Well No. **3** in **SE 1/4 SW 1/4** of Sec. **22**, T. **28**  
Lease  
**Roosevelt County**, N. M. P. M. **750' S. of N. line**, **Claudell, Roosevelt** County.  
Well is **30' E. of Center** feet south of the North line and **810'** feet west of the East line of **SE 1/4 of the SW 1/4 22**  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is **Frank F Taylor & Ola M. Taylor**, Address **Fort Worth, Tex.,**  
If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_  
The Lessee is **W.J. Peterman**, Address **Portales, N.M.**  
Drilling commenced **April 10th** 19 **48** Drilling was completed **May 14** 19 **48**  
Name of drilling contractor **Rupe Bros.,** Address **Artesia, N.M.**  
Elevation above sea level at top of casing **4587** feet.  
The information given is to be kept confidential until **none** 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **600** to **623** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from **1129** to **1146** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **160** to **165** feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
<b>6 5/8</b>	<b>20</b>	<b>8&amp;10</b>	<b>Seamless</b>	<b>1130 Texas</b>					
<b>Left all 6 5/8th., casin in well</b>									

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>8 3/4</b>	<b>6 5/8</b>	<b>1130</b>	<b>10</b>	<b>circulation</b>	<b>11pd.,</b>	
<b>Cemented with 5 sacks at bottom. placed surface marker, cemented.</b>						

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters — Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<b>6 5/8</b>	<b>5 inch</b>	<b>Nitro</b>	<b>45qts.,</b>	<b>5/13</b>	<b>1145-1130</b>	<b>1114'</b>

Results of shooting or chemical treatment **Shot lower joint through casing string to surface. Could never get below 1114 feet.**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0-1160'** feet to **1160'** feet, and from **plug 1129** feet to **1160** feet  
Cable tools were used from **1129** feet to **1160** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **none**, 19 \_\_\_\_\_  
The production of the first 24 hours was **none** barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **12th**day of **June 12,** 19 **48**

**Jewell Woodward**  
Notary Public

My Commission expires **9-17-51**

Portales, New Mexico June 12-48

Name **W.J. Peterman**Position **Operator**Representing **W.J. Peterman** OperatorAddress **510 SE Ohio, Portales, N.M.**

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18'	Caliche
18	90	72'	Sand & shale
<del>190</del>	110	20'	Lime & Shale
110	155	45'	Sandy Shale
155	165	10'	Water Sand
165	370	205'	Red Shale & Sandy Shale
370	600	230'	Red Shale & Sandy Red above 600'
600	623	23'	Red Sand, show oil
623	655	32'	Dark Brown Lime
655	950	295'	Red Beds
950	1112	162'	Red Beds & Lime Shells
1112	1129	17'	Hard Buff colored Lime
1129	1146	17'	Oil Sand
1146	1160	14'	Lime hard buff color, red beds at base

HOBBES OFFICE  
JUN 25 1948