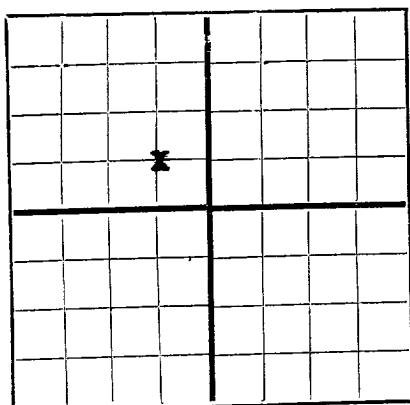


DUPLICATE

RECEIVED

JAN 3 1952

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoOIL CONSERVATION COMMISSION
HOERS-OFFICEAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Tide Water Associated Oil Company Box 547 Hobbs, New Mexico
Company or Operator Address
Pat Boone Well No. 1 in SE/4 of NW/4 Sec. 7 T. 5-S
Lease
R. 30-E, N. M. P. M., Undesignated Field, Roosevelt County.
Well is 1980 feet south of the North line and 2300 feet west of the East line of Section 7
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Pat Boone Address Littlefield, Texas
If Government land the permittee is Address
The Lessee is Tide Water Associated Oil Company Address Box 731 Tulsa 2, Okla.
Drilling commenced October 26 1951 Drilling was completed December 29 1951
Name of drilling contractor Big West Drilling Company Address Ft. Worth, Texas
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from None Logged to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Logged to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-5/8	36	Spiral Weld Arrows	200'	200'	Tex. Pattern				water
9-5/8	36	8-R	2104'	2104'	Baker				Protect from fresh Protection

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-5/8	294'	300	Halliburton	-	Natural
12-1/4	9-5/8	3074'	800	Halliburton	10.1 #/gal	Natural

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	None					

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 8475 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Dry Hole 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

J.B. Johnson Driller J.E. Spurgin Driller
T.H. Howard Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 3rd

day of January 1952

O. J. Lepardus
Notary Public
My Commission Expires August 2, 1955Hobbs, New Mexico January 3, 1952
Place Date

Name H.P. Shackelford H.P. Shackelford

Position District Foreman

Representing Tide Water Associated Oil Company
Company or Operator

Address Box 547 Hobbs, New Mexico

My Commission expires

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	210	210	Red Beds
210	720	510	Red Beds and Shells
720	1664	944	Red Beds
1664	1991	327	Red Bed and Anhydrite
1991	2270	279	Anhydrite and Salt
2270	2501	231	Anhydrite and Shale
2501	2705	204	Anhydrite and Gyp
2705	2946	241	Anhydrite and Shale
2946	3065	119	Dolomite and Anhydrite
3065	3388	323	Lime and Anhydrite
3388	3795	407	Lime
3795	3966	171	Lime and Sand
3966	4035	69	Lime
4035	4297	262	Lime and Shale
4297	4596	299	Lime, Shale and Sand
4596	5751	1255	Lime and Shale
5751	6141	390	Shale
6141	6609	468	Shale and Sand
6609	6935	326	Lime and Dolomite
6935	7108	173	Lime
7108	7317	309	Lime and Shale
7317	7681	364	Dolomite
7681	8307	626	Dolomite, Shale, Chert, and Sand
8307	8357	50	Dolomite
8357	8460	93	Dolomite, Sand, and Shale
8460	8475	15	Granite

DEVIATION SURVEYS

300' - 1/2°	5340' - 1/2°
500' - 1°	5690' - 3/4°
1000' - 1/4°	5750' - 3/4°
1500' - 1/4°	5840' - 3/4°
2000' - 1/4°	6080' - 3/4°
2500' - 1/4°	6141' - 3/4°
3000' - 1/2°	6276' - 3/4°
3381' - 1°	6362' - 3/4°
3480' - 3/4°	6495' - 3/4°
3609' - 3/4°	6650' - 3/4°
4200' - 1°	7020' - 3/4°
4555' - 3/4°	7100' - 1°
4875' - 1°	7247' - 1/2°
5085' - 1/2°	7780' - 3/4°

RECORD OF DRILL STEM TESTS

DST #1	3630' - 3677'	Tool open 2-1/2 hours, Rec. 440' salt and sulphur water. F.F.P. 280#, 15 min. S.I.P. 1000#
DST #2	6690' - 6720'	Tool opened, weak blow and died in 25 min. Closed and reopened tool, weak blow, died in 25 min. Rec. 90' drilling mud, I.F.P. 0#, F.F.P. 55#, 15 min. S.I.P. 470#.
DST #3	8165' - 8475'	Tool open 1 hour, good blow at start but died in 1 hour. Rec. 3280' of muddy sulphur water. I.F.P. 1500#, F.F.P. 1900#, 15 min. S.I.P. 2480#