NEW MEXICO OIL CONSERVATION COMMISSION   FORM C_103   F		<del></del>						•		
Name of Company   Max M, Wilson   Address % Oil RFORTS & GAS SERVICE   106	U.S.G.S.		NI				800	Dept.	<b>Э.</b> С. г	
Name of Company    Name of Company   Max N. Wilson	TRANSPORTER GAS							•		••
Max N. Wilson   Well No.   Unit Letter   Section   Township   Range   31		140.	(Submit	o appropriate	Distric	t Office	as per Coi	missionRul	1708	N
Lease   Readrick   Well No.   Unit Letter   Section Township.   A. S.   S.   S.   S.   S.   S.   S.		x M. Wi	lson	4	Addre					
Date With Performed	Lease					r Section Township Range				
THIS IS A REPORT OF: (Check appropriate block)   THIS IS A REPORT OF: (Check appropriate block)   Casing Drilling Operations   Casing Test and Cement Job   Other (Explain):     Plugging   Remedial Work   Other (Explain):     Plugging   Remedial Work     Detailed account of work done, nature and quantity of materials used, and results obtained.   Spudded 5:30 P. M. 1/18/64. Committed 8:5/8" 24# casing at 313 feet with 200 sacks regular plus 25 calisium chlorides. Plug does 10:45 P. M. 1/18/64. Commit circulated. WOC 24 hours and pressure tested casing with 600% for 30 minutes, test 0.8.     Witnessed by		edrick	Paol	1	E			4 5		37 E
Plugging   Casing Test and Cement Job   Other (Explain):		4	Wilde					Roosevelt	<u>.                                    </u>	
Detailed account of work done, nature and quantity of materials used, and results obtained.  Spudded 5130 P. M. 1/18/64. Commented 8 5/8" 24 easing at 313 feet with 200 sacks regular plus 25 ealeium chloride. Plug down 10145 P. M. 1/18/64. Comment circulated. WCC 24 hours and pressure tested easing with 600f for 30 minutes, test O.K.  Witnessed by  J. R. Delioss  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  T D  PBTD  PBTD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Diameter  Tubing Diameter  Tubing Diameter  Test  Test  Date of Test  Test  Date of Test  Test  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Witnessed by  I hereby certify that the information given above is true and comple to the best of my knowledge.			- ······							
Detailed account of work done, nature and quantity of materials used, and results obtained.  Spudded 5:30 P. M. 1/18/64. Comented 8 5/8" 24# easing at 313 feet with 200 sacks regular plus 2% calcium chlorides. Plug down 10:45 P. M. 1/18/64. Coment circulated. WCC 24 hours and pressure tested casing with 600# for 30 minutes, test O.K.  Witnessed by  J. R. DaMoas  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  D F Elev.  T D  PB TD  PB TD  PB TD  Producing Interval  Oil String Diameter  Oil String Diameter  Tubing Diameter  Tubing Diameter  Test  Date of Test  Date o		g Operation	-	_	ement Job	)	Other (E	Explain):		
Spudded 5:30 P. M. 1/18/64. Comented 8 5/8" 21st easing at 313 feet with 200 sacks regular plus 25 calcium chloride. Flug down 10:45 P. M. 1/18/64. Coment circulated. WCC 24 hours and pressure tested casing with 600st for 30 minutes, test 0.s.    Position										
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. TD PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval Production Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover Workover I hereby certify that the information given above is true and complete to the best of my knowledge.										
ORIGINAL WELL DATA  D F Elev.  T D  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Diameter  Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complet to the best of my knowledge.	Witnessed by			Position			Company		*	
D F Elev. T D PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Date of Test Workover Morkover I Production BPD MCFPD Water Production BPD Gas Well Potential MCFPD  Before Workover I I hereby certify that the information given above is true and completo the best of my knowledge.	· ·	Hoss		Tool Put			Cact		ng Co	<b>EPE</b> LY
Perforated Interval  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of BPD  Oil Production Gas Production MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and completo the best of my knowledge.	· ·	Hoss	FILL IN BEL	Tool Put	DIAL V	VORK R	Cact		ng Co	<b>EPCY</b>
Open Hole Interval  RESULTS OF WORKOVER  Test Date of Test Before Workover  After Workover  OIL CONSERVATION COMMISSION  Producing Formation(s)  RESULTS OF WORKOVER  Gas Production Water Production BPD Cubic feet/Bbl Gas Well Potential MCFPD  I hereby certify that the information given above is true and completo the best of my knowledge.	J. E. De		FILL IN BEL	Tool Pur OW FOR REME ORIGINAL	DIAL V	VORK R	Cact EPORTS OF	NLY		
Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Gas Well Potential MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  RESULTS OF WORKOVER  Water Production GOR Cubic feet/Bbl Gas Well Potential MCFPD  I hereby certify that the information given above is true and comple to the best of my knowledge.	J. E. De			Tool Pur OW FOR REME ORIGINAL	EDIAL W	VORK R	Producing	NLY Interval	Co	mpletion Date
Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and comple to the best of my knowledge.	D F Elev. Tubing Diameter			Tool Pur OW FOR REME ORIGINAL	EDIAL W	VORK R	Producing	NLY Interval	Co	mpletion Date
Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and comple to the best of my knowledge.	D F Elev.  Tubing Diameter  Perforated Interval(s)			Tool Pur OW FOR REME ORIGINAL	Oil Stri	VORK RIDATA	Producing	NLY Interval	Co	mpletion Date
After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and comple to the best of my knowledge.	D F Elev.  Tubing Diameter  Perforated Interval(s)			Tool Pur OW FOR REME ORIGINAL PBTD	Oil Stri	VORK R	Producing	NLY Interval	Co	mpletion Date
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and comple to the best of my knowledge.	D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test  Da T	T D	Tubing Depth  Oil Production	Tool Pus OW FOR REME ORIGINAL PBTD  RESULTS O Gas Produ	Oil Stri Produci	NORK RIDATA  Ing Diame	Producing eter  Producing	Interval Oil Stri	Co ng Depi	mpletion Date th  Gas Well Potential
OIL CONSERVATION COMMISSION to the best of my knowledge.	D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test  Da T  Before	T D	Tubing Depth  Oil Production	Tool Pus OW FOR REME ORIGINAL PBTD  RESULTS O Gas Produ	Oil Stri Produci	NORK RIDATA  Ing Diame	Producing eter  Producing	Interval Oil Stri	Co ng Depi	mpletion Date th  Gas Well Potential
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Date FEB 10 1964 Company  New Ma Wilson	D F Elev.  Tubing Diameter  Perforated Interval(s)  Open Hole Interval  Test Da T  Before Workover  After Workover  OIL O	te of est	Oil Production BPD	RESULTS O  Gas Produ MCFP	Produci  Oil Stri  Produci  OF WORI  I here to the	MORK RIDATA  Ing Diame  Ing Forma  KOVER  Water I	Producing Producing eter  ation(s)  Production BPD  fy that the in my knowledge  Alm  Alm  Alm  Alm  Alm  Alm  Alm  Al	Oil Stri  GOR Cubic feet,	Co ng Dept	mpletion Date th  Gas Well Potential MCFPD