

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒ **XX**  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name <b>Beeman</b>	
2. Name of Operator <b>Jack L. McClellan</b>										9. Well No. <b>1</b>	
3. Address of Operator <b>Post Office Box 848, Roswell, New Mexico</b>										10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>I</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM _____										12. County <b>Roosevelt</b>	
THE <b>East</b> LINE OF SEC. <b>18</b> TWP. <b>6-South</b> E. <b>37-East</b> NMPM											
15. Date Spudded <b>12/7/65</b>		16. Date T.D. Reached <b>12/20/65</b>		17. Date Compl. (Ready to Prod.) <b>P&amp;A 12/21/65</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4061' KB</b>		19. Elev. Casinghead			
20. Total Depth <b>4749'</b>		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By <b>C - 4749'</b>		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>None</b>										25. Was Directional Survey Made <b>Yes</b>	
26. Type Electric and Other Logs Run <b>Gamma Ray-Sonic, Laterolog, Microlaterolog</b>										27. Was Well Cored <b>4220</b> <b>4062-4112 &amp; 4170-</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<b>8-5/8"</b>		<b>24</b>		<b>315'</b>		<b>12-1/2"</b>		<b>25 sx (circulated)</b>		<b>None</b>	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						<b>None</b>					
33. PRODUCTION											
Date First Production <b>None</b>				Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) <b>Plugged &amp; Abandoned</b>			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <b>Jack L. McClellan</b>						TITLE <b>Operator</b>			DATE <b>December 22, 1965</b>		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	2087	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2280	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2886	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3355	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4690	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2087	2087	Red sand & shale				
2087	2280	193	salt and anhydrite				
2280	3355	1075	Red beds and anhydrite				
3355	4610	1255	Anhydrite and dolomite				
4610	4690	80	salt and dolomite				
4690	4749	59	Dolomite and sand				