

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ F ☐ L
5. State & Gas Lease No. **JUN 3 11 23 AM '66**
OG-666

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name #1 State	
2. Name of Operator A. G. McCarver				9. Well No. #1	
3. Address of Operator 2900 North Big Spring, Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 16 TWP. 6 S RGE. 34 E NMPM				12. County Roosevelt	
15. Date Spudded 12-23-65	16. Date T.D. Reached 1-6-66	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4362 GR	19. Elev. Casinghead	
20. Total Depth 4200'	21. Plug Back T.D. ---	22. If Multiple Compl., How Many --	23. Intervals Drilled By 0-4200	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Densilog, F/L, MW/L, - Cal.				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8" OD	WEIGHT LB./FT. 20#	DEPTH SET 365'	HOLE SIZE 12 1/4, 7 7/8	CEMENTING RECORD 225 sx cement	AMOUNT PULLED None
29. LINER RECORD					
SIZE None	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE None	DEPTH SET		PACKER SET		
31. Perforation Record (Interval, size and number) None			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			None		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested 0	Choke Size	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 0	Oil - Bbl.	Gas - MCF 0	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) 0				Test Witnessed By	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Harry C. Liddy			TITLE Geologist		DATE May 26, 1966

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Menefee	T. Madison
T. Queen	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qizte
T. Gloria	T. Base Greenhorn	T. Granite
T. Paddock	T. McKee	
T. Blinberry	T. Ellenburger	
T. Tubb	T. Gr. Wash	
T. Drinkard	T. Granite	
T. Abo	T. Delaware Sand	
T. Wolfcamp	T. Bone Springs	
T. Penn.	T. Chinle	
T. Cisco (Bough C)	T. Permian	
	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	170	170	Surface Gravels and caliche
170	1920	1750	Red sands and shales
1920	2120	200	Amphitrite and red beds
2120	2200	80	Sand and red beds
2200	2760	560	Amphitrite and red beds
2760	2820	60	Sand and amphitrite
2820	3175	355	Amphitrite, sands, red beds
3175	4200	1025	Dolomite and amphitrite, interbedded