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FORM C-105
Revised 1-1-65

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Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL										7. Unit Agreement Name													
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name													
b. TYPE OF COMPLETION										NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>													
2. Name of Operator										9. Well No.													
Jack L. McClellan										1													
3. Address of Operator										10. Field and Pool, or Wildcat													
P. O. Box 848, Roswell, New Mexico										Wildcat													
4. Location of Well										12. County													
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM										Roosevelt													
THE West LINE OF SEC. 10 TWP. 6-South 36-East NMPM																							
15. Date Spudded										16. Date T.D. Reached													
12/22/65										1/7/66													
17. Date Compl. (Ready to Prod.)										18. Elevations (DF, RKB, RT, GR, etc.)													
Dry										4126' G. L. 4136' KB													
19. Elev. Casinghead																							
20. Total Depth										21. Plug Back T.D.													
4723																							
22. If Multiple Compl., How Many										23. Intervals Drilled By													
										Rotary Tools 0 - 4723													
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made													
None										Yes													
26. Type Electric and Other Logs Run										27. Was Well Cored													
Gamma Ray Sonic, Laterolog, Microlaterolog										4722-4723 & 4150-4200 & 4673 -													
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED			
8-5/8"				24				315				12-1/2"				225 sx				None			
29. LINER RECORD																							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET									
30. TUBING RECORD																							
31. Perforation Record (Interval, size and number)																							
None																							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																							
DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED													
None																							
33. PRODUCTION																							
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)											
None												P & A											
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio									
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)														Test Witnessed By									
35. List of Attachments																							
Complete Core Descriptions (field)																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																							
SIGNED <u>Jack L. McClellan</u>										TITLE <u>Operator</u>					DATE <u>1/10/66</u>								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2114</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2157</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2220</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2250</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2587</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2865</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3331</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4685</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2114	2114	Red sand & shale				
2114	2250	136	Anhydrite and salt				
2250	3331	1081	Red sand, red shale & anhydrite				
3331	4610	1279	Anhydrite & dolomite				
4610	4685	75	Anhydrite & salt				
4685	4723	38	Black shale and red sand				