KAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION INCLINATION REPORT

	ONE COFY MUST BE	FILED WITH EA	Cif comptieri	ON REBORT	n -	
Field Name		County			_RRC Dist.	No
Operator Midwest (<u>H1</u>	Address		<u></u>	_City	
Lease Name & No	Schuman	Well No			_Survey	
	Abing	CORD OF INCLI	<u>NATION</u> placement (3.22 9.81 7.91 11.14 3.64 20.36 12.74 5.48 4.99 4.80 2.20 1.41 5.48 4.99 4.80 2.20 1.41 5.48 5.48 4.99 4.80 2.20 1.41 5.48	feet) I	Accumula Displacemen 	tive t (feet) 22
I hereby cert form, and that such	tify that I have pe information given				facts plac	ed on this
			Signature	<u> </u>		
			CACTUS DRIL Company	LING CORP	ORATION	
Operator Affidavit: (Note: Party making affidav Before me, the undersign known to me to be the pers- operator of the well identified identified in this instrument) well was deviated at random t	ed authority, on this day, on whose name is subscril ed in this instrument (that , and that such well was n	personally appeare bed hereto, who, af he is acting at the not intentionally de	d <u>Marc</u> ter being duly s direction and or viated from the	worn, on oath behalf of the	states that he a	is the e well
	cribed to before me		Marma Signature		of Affian	t clus
Sworn and Subsc 19_66	ribea to before me	, this the	Notary Pub	day of	0	
RRC Use Only:			County, Te			
Approved By: Title: Date:						

Form I–1 11-2-62

II. INCLINATION SURVEYS

A. Requirement of

1. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.

a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.

2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.

3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.

a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.

2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.

3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.

4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.

NO. OF COPIES RECEIVED			c	
DISTRIBUTION	NEW MEXICO OIL CON	UBRBYSA DIBINI É BANNIN SSI	UN F	Form C - 101
SANTA FE			r	Revised 1-1-65
FILE	۸,	PR 12 10 35 AM'	60	5A. Indicate Type of Lease
U.S.G.S.			l.	
LAND OFFICE	_			5, State Oll & Gas Lease No.
OPERATOR			Ļ	
	OR PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK		
1a. Type of Work				7. Unit Agreement Name
DRILL X	DEEPEN	PLU		
b. Type of Well				8, Farm or Lease Name
OIL GAS GAS WELL	OTHER	SINGLE X	ULTIPLE ZONE	Schuman
2. Name of Operator	-			9. Well No.
Midwest Oil Corpor 3. Address of Operator	ation			1
3. Address of Operator				10. Field and Pool, or Wildcat
1500 Wilco Buildin	<u>gMidland,</u>	Texas		Undesignatéd
4. Location of Well UNIT LETTER	MLOCATED660	FEET FROM THE SOU	Ith LINE	
			1	
AND 660 FEET FROM THE	West LINE OF SEC. 10	TWP.7-5 RGE. 3	2-K NMPM	
				12. County
			///////	Roosevelt ()))))
() () () () () () () () () () () () () (
		19. Proposed Depth	19A. Formation	20. Rotary or C.T.
		4700	San Andı	res Rotary
21. Elevations (Show whether DF, RT,	etc.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will start
	Active	Cactus		Upon Approval
				• • • • • • • • • • • • •

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TO
11"	8 5/8"	24#	370	300	Circ
7 7/8"	4 3"	9.5#	4700	350	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and	belief.
Signed Title Engineer	Date April 11, 1966
APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANY:	

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					HUBB	T OFFICE D. C. C.	Supervedex (+12) Etterative Elecs
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	ST OIL CORI	∍.		SCHU	MAN APR I	[]]]	1
t Letter	Jection	Power hap	1	an je	County	ROOSE	
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4464.6		ted to the sub	iect well by	colored pencil	or hachure m	iarks on the plat l	
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•660' •				GINTE ON		Laned here is to best of no knowled Milby/EST OIL The ARIL 1 I hereby certify shown on this plot notes of actual s under my supervis is true and corre knowledge and bet	the and complete to the sign and bolin to a WWEST ENT CORP 1, 1966 that the well location twas plotted from free urveys made by me ion, and that the sam set to the pest of m hef. CL 2, 1966 cold trapport

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