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erf 4286 - 4331, A/2000 gal. swabbed 4 bbls formation water with trace heavy oil. erf 4071 - 4193, A/2000 gal. swabbed dry with trace oil and gas. P and A	erf 4286 - 4331, A/2000 gal. swabbed 4 bbls formation water with trace heavy oil. erf 4071 - 4193, A/2000 gal. swabbed dry with trace oil and gas. P and A	erf 4286 - 4331, A/2000 gal. swabbed 4 bbls formation water with trace heavy oil. erf 4071 - 4193, A/2000 gal. swabbed dry with trace oil and gas. sult of Production Stimulation.	o. 3, from o. 4, from size 8 - 5/ 4 - 1/2 size of Hole - 3/4	WEIG FER F 24 9,1 SIZE OF CASING 8=5/8	WHERE SET 402	No. BACES MUDDIN MUDDIN No. BACES OF CEMENT 150 325	CASING RECO KIND OF SHOE B Howce G AND CEMENTI METHOD USED Howce Howce	RD CUT AND PULLED FROM NG RECORD G	feet feet PERFOR 4286 - 4071 -	ATIONS 4331	PUR Suria Pred.	Pose	
P and A	P and A	erf 4071 - 4193, A/2000 gal. swabbed dry with trace oil and gas. sult of Production Stimulation.	o. 3, from o. 4, from size 8 - 5/ 4 - 1/2 size of Hole - 3/4	WEIG FER F 24 9,1 SIZE OF CASING 8=5/8	WHERE SET 402 4358	NO. BACES OF CEMENT 150 325 RECOBD OF	CASING RECO KIND OF SHOE B Howco G AND CEMENTI METHOD USED Howco Howco Howco	RD CUT AND PULLED FROM NG RECORD	feet feet PERFOR 4286 - 4071 - MUD RAVITY	ATION5 4331 4193	PUR Suria Pred.	Pose	
P and A	P and A	sult of Production Stimulation	o. 3, from o. 4, from size 8 - 5/1 4 - 1/2 size of HoLe - 3/4 - 7/8	WEIG PER = 24 9, 1 SIZE OF CASING 8=5/8 4-1/2	WHERE BET 402 (Record	NO. SACES OF CEMENT 150 325 BECORD OF the Process used, N	CASING BECO KIND OF SHOE CHEWCO CHEWCO CASING BECO KIND OF SHOE CASING BECO HOWCO HOWCO HOWCO HOWCO HOWCO HOWCO HOWCO HOWCO HOWCO	RD CUT AND PULLED FROM NG RECORD G G ND STIMULAT used, interval	feet feet PERFOR 4286 - 4071 - 4071 - MUD RAVITY ION treated or sh	ATIONS	PUR Suria Pred. AMOUNT (MUD USE	POSE	
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P and A	P and A	sult of Production Stimulation	o. 3, from o. 4, from size 8-5/1 4-1/2 size of HoLe -3/4 -7/8	WEIG PER = 3 24 9.1 SIZE OF CASING 8=5/8 4-1/2 86 - 433 71 - 419	MHT NET NOT UP N N N N N N N N N N N N N	tototototo	CASING RECOMENTS KIND OF SHOE B HOWCO B HOWCO CASING RECOMENTS CONTRACTOR METHOD USED HOWCO	RD CUT AND PULLED FROM NG RECORD G G ND STIMULAT used, interval f Fination with	feet feet PERFOR 4286 - 4071 - 4071 - MUD RAVITY ION treated or sh atex with reated gas.	ATIONS 4331 4193 4193 4193 4193 4193 4193 4193	PUR Surfa Prod. MUD USE	Pose Ce	
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		······	o. 3, from o. 4, from size 8-5/1 4-1/2 size of HoLe -3/4 -7/8	WEIG PER = 3 24 9.1 SIZE OF CASING 8=5/8 4-1/2 86 - 433 71 - 419	AHT NET Noor Ut N N	tototototo	CASING RECOMENTS KIND OF SHOE B HOWCO B HOWCO CASING RECOMENTS CONTRACTOR METHOD USED HOWCO	RD CUT AND PULLED FROM NG RECORD G G ND STIMULAT used, interval to Fmation with	feet. feet. feet. PERFOR 4286 - 4071 - MUD RAVITY ION treated or shater witt	ATIONS 4331 4193 4193 bot.) h trace	PUR Surfa Prod. MUD USE	POBE Ce	
			o. 3, from o. 4, from size 8 -5/1 4-1/2 size of HoLE -3/4 -7/8 orf 42 orf 42	WEIG PER = 24 9,1 SIZE OF CASING 8=5/8 4-1/2 86 - 433 71 - 419	MHT NE OOT UT N N N N N N N N N N N N N N N N N N N	NO. BACES MUDDIN NO. BACES OF CEMENT 150 325 RECORD OF the Process used, N 09 gal. swabb 09 gal. swabb	CASING RECOMENTS KIND OF SHOE B HOWCO G AND CEMENTS METHOD USED HOWCO HOWCO HOWCO HOWCO HOWCO HOWCO HOWCO HOWCO HOWCO HOWCO HOWCO	RD CUT AND PULLED FROM NG RECORD G G ND STIMULAT used, interval f Fmation with	feet feet PERFOR 4286 - 4071 - 4071 - MUD RAVITY ION treated or sh atex wit Rd gas.	ATIONS 4331 4193 4193 4193 4193 4193 4193 4193	PUR Surfa Prod. MUD USE	POBE Ce	

Depth Cleaned Out.....

BECOBD OF DBILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					TOOLS	USED				
Rotary tools v	vere use	d from	. fee	et to	4365	feet, an	d from		feet to	fe e t.
Cable tools were used from										
					PRODU	TION				
Put to Produc	cing	P	nd A		, 19					
OIL WELL:	The	production	during the first 24	hour	s was		barı	els of liqu	id of which	
OIL WELL.		-								
							% water	; and	% was se	aiment. A.P.I.
	Grav	i ty								
GAS WELL:	The	production	during the first 24	hour	s was	N	1.C.F. ph	15		barrels of
	liquid	i Hydroca	rbon. Shut in Pressu	urc	ibs.					
	-									
-										
PLEASI	E INDI	CATE BE				FORMAN	E WITH	I GEOGR	APHICAL SECTION O Northwestern New 1	
.	· -		Southeastern Ne					Т.	Ojo Alamo	
•					Devonian Silurian	•	~ f		Kirtland-Fruitland	
					Montoya				Farmington	
T. Yates	27	290			Simpson				Pictured Cliffs	
				Т.	McKee			т.	Menefee	
T. Queen	29	76 3		Т.	Ellenburger		• • • • • • • • • • • • • • • • • • • •	Т.	Point Lookout	
T. Grayburg	g3	434			Gr. Wash				Mancos	
T. San And	res				Granite				Dakota	
					•••••				Morrison Penn	
									1 emi	
				Τ.				Т.		
T. Miss				T.			- -	Т.		······
					FORMATIO	N RECC	RD			
From	То	Thickness in Feet	Fou	matio	n	From	To	Thickness in Feet	s Formation	1
							<u></u>	-		
0 3	434	3434	Red beds,	sal	it, anhy.					
3434 4	365	931	Dol., anhy	7.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and ali work done on it so far as can be determined from available records.

Company or Operator	Address			Box 1004,		Texas
Original signed by M. V. Roberts	Position or	Title	P	oduction S	perintend	