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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 89

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cactus Drilling Corporation of Texas	8. Farm or Lease Name Skelly State
3. Address of Operator Drawer 2068, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>5 S</u> RANGE <u>34 E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3339 KB	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Spudded 11:45 P.M. August 18, 1966. Drilled 12 1/4" hole to depth of 325' and ran 8 jts. 8-5/8" 20# surface casing set at 325' cemented in w/200 sx cement, 150 sx reg. 6% gel, 50 sx neat 2% c.c. Cement was circulated. Lipped up after #00 for 18 hours, pressured up on casing to 800#. Pressure held logging no drop during 30 minute test. Drilling ahead making 7-7/8" hole.

312' 8-5/8" left in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Geo. W. B. B. B.</u>	TITLE <u>Vice President</u>	DATE <u>8/27/66</u>
APPROVED BY <u>[Signature]</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		