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REPLICA
NEW MEXICO OIL CONSERVATION COMMISSION.

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

NOV 2 11 25 AM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Vallie X Whitehead
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>6-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4356 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 7, 1966 - Surface Casing: 8-5/8" @ 354' - cement circulated
 Production Casing: 4-1/2" @ 4060' - cement top 2800' (Est.)
 PBTD: 4012'; Perforations 3994' - 4008'; top salt 1775'.

P & A Recommendations:

- Spot 25 sacks neat cement across perforations 3994' - 4008', leaving cement top no lower than 3944'.
- Cut 4-1/2" Casing at free point and spot 30 sacks neat cement to fill at least 50' above sub. Pull 120' of 4-1/2" and load hole with mud. Pull 4-1/2" casing.
- Spot 30 sacks neat cement @ 1775' (top of salt) with top of cement no lower than 1725'.
- Spot 30 sacks neat cement from 404' to 300' across surface casing shoe at 354'.
- Place 25' plug at surface and install marker.

Verbal permission was obtained from Mr. J. D. Ramey, NMOCC, by J. C. Gordon on November 7, 1966, to P & A the subject well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Payne TITLE Authorized Agent DATE November 7, 1966
 APPROVED BY J. D. Ramey TITLE Chairman DATE NOV 14 1966
 CONDITIONS OF APPROVAL, IF ANY: