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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Vallie Whitehead B	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Roosevelt	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Mobil Oil Corporation	Vallie Whitehead B
3. Address of Operator	9. Well No.
P.O. Box 633 Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	Undesignated
THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>6-S</u> RANGE <u>33-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4356' GL	Roosevelt

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/24/66 ran 127 jts 4060' of 4 1/2" OD J-55, 9.5# ST&C csg, cemented on bottom by Howco w/400 sx Incor w/8# salt per sx, PD @ 3:15 p.m. 9/24/66, 1st top of cement 2800, bottom 120' of csg was coated w/ csg-Kote, had scratchers & centralizers, csg was reciprocated throughout cement fob, nipple up 4 1/2 csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

T.A. Payne

TITLE Authorized Agent

DATE 9/30/66

APPROVED BY

TITLE

DATE

OCT 1

CONDITIONS OF APPROVAL, IF ANY: