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Form C-105
Revised 1-1-65

HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Dec 8 11 47 AM '66

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Wall	
2. Name of Operator Lamar Hunt				9. Well No. 1	
3. Address of Operator 1401 Elm Street, Dallas, Texas 75202				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM				12. County Roosevelt	
THE West LINE OF SEC. 35 TWP. 4-S RGE. 33-E NMPM					
15. Date Spudded 11-19-66	16. Date T.D. Reached 11-29-66	17. Date Compl. (Ready to Prod.) PCA	18. Elevations (DF, RKB, RT, GR, etc.) 4386 DF 4377 GL	19. Elev. Casinghead	
20. Total Depth 4425	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X Cable Tools	25. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion — Top, Bottom, Name None				27. Was Well Cored Yes	
26. Type Electric and Other Logs Run Gamma Ray-Sonic, Density & Sidewall Neutron, Laterolog, & Microlaterolog					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"	WEIGHT LB./FT. 24	DEPTH SET 340	HOLE SIZE 12-1/4	CEMENTING RECORD 250 sx Regular with 2% C.C.	AMOUNT PULLED None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Summary of Special Tests & Log - Sonic-Gamma Ray					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Cal Wright		TITLE District Engineer		DATE 12-6-66	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1845	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2129	T. Miss	T. Cliff House
T. 7 Rivers	2197	T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg	3152	T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todilto
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Sand & Red Bed				
350	2135	1785	Anhydrite & Salt				
2135	3075	940	Anhydrite				
3075	3434	359	Anhydrite, Dolo., & Shale				
3434	3718	284	Lime & Anhydrite				
3718	3930	212	Dolomite & Anhydrite				
3930	4425	495	Dolo., Anhy., & Lime				
	T.D.						

DEC 8 11 43 AM '88

HOBBS OFFICE O. C. C.

Dec 8 11 47 AM '66

SUMMARY OF SPECIAL TESTS

LEASE NAME: Wall #1
OPERATOR: Lamar Hunt
LOCATION: Unit Letter "M", 660' from South line & 660' from West line
Sec. 35, T-4-S, R-33-E, Roosevelt County, New Mexico

DST #1: 3992-4090'. Tool open 1 hour. Recovered 30' drilling mud.
IHP 2331#, IFP 73#, ISIP (10 mins) 1343#, FFP 84#, FSIP (3 hours)
1337#, FHP 2331#.

Core #1: 4090-4117' - Recovered 27' Dolomite & Anhydrite.

110882 OFFICE OF C.C.

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