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LAND OFFICE	
OPERATOR	

HOBBS OFFICE 800 C. CONSERVATION COMMISSION  
 NEW MEXICO  
 DEC 21 11 36 AM '66  
 HOBBS OFFICE P. C. C.  
 DEC 9 11 50 AM '66

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Lamar Hunt		8. Farm or Lease Name Wall
3. Address of Operator 1401 Elm Street, Dallas, Texas 75202		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>4-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4386 DF		12. County Roosevelt

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date 11-19-66 O/P  
 Set 322.02' 8-5/8" OD 24# J-55 ST&C Casing and 15.40' 24#, H-40 Casing  
 at 337.42' cemented with 250 sacks Regular cement with 2% C.C.

Circulated approximately 50 sacks cement. WOC 24 hours.

Tested to 1000# - Held Okay

Spudded well at 1:00 p.m. 11-19-66 and set 8-5/8" casing 11-19-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CE Spright TITLE District Engineer DATE 12-8-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 20 1966

HUNT OIL CO.  
MIDLAND, TEXAS